

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
GULF OIL CORPORATION		Arnett-Ramsay (NCT-D)	
3. Address of Operator		9. Well No.	
P. O. Box 670 Hobbs, NM 88240		13	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		South Eunice	
THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3569' GL		Lea	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Sq. existing So. Eunice perfs; re-</u> <input checked="" type="checkbox"/>	
		<u>perf, acz &amp; frac</u>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3938' PB.  
Killed well & pulled production tbg. Sq existing perfs 3755' - 3801' w/100 sacks calss "C" cmt w/3# salt. Reversed excess cmt & spotted 100 gal 15% NE, iron-stblzd HCL acid @ 3722'.

Reperforated South Eunice (3652-56' & 3718-22') w/(2) 1/2" JHPF (16 holes) [5/3/79]  
Acidize new So. Eunice perfs in 5 stages w/total of 2,000 gal 15% NE, inhbt, iron stblzd, slick HCL acid using total of 32 RCNB's to divert. ISIP 900#; vac in 2 min; max treating pressure 5500#; min press 1900#; AIR 7 BPM. Swabbed & tested (5/7/79) Uneconomical to produce, propose to P&A So. Eunice & recomplete in Jalmat

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. P. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>6/14/79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>JUN 10 1979</u>
CONDITIONS OF APPROVAL, <u>Det J. Supn</u>		

RECEIVED

JUN 14 1979

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION