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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Arnott-Ramsay (NCT-D)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 13
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat South Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3569' GL.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>So existing perfs & reperforate & possible frac</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3938' PB.

Kill well & pull production tbg. Squeeze existing perfs 3755' - 3801' w/75 sx cmt + additives. Reverse out excess cmt. Test cmt rtnr & csg to 750# for 30 min. P/U to 3722' & spot 100 gals acid. Perforate 3652' - 3656' & 3718' - 3722' w/ (2) 1/2" JHPF. Run tbg & pkr. Pump 5 bbls acid into formation. Swb & test. Acidize new perfs w/2000 gal acid. Swb &/or flow back to clean. Test. Possible frac. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Sikes, Jr. TITLE Area Engineer DATE 4-17-79

APPROVED BY Orig. Signed by Jerry Sexton TITLE DATE APR 18 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 1 1979

OIL CO. OF MICHIGAN COMM.
HOOVER, N. M.