

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-04895
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-229

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Arnett-Ramsay (NCT-D)
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	8. Well No. 14
2. Name of Operator Chevron U.S.A., Inc.	9. Pool name or Wildcat Eumont Gas
3. Address of Operator P. O. Box 1150, Midland, TX 79702	

4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County
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10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/14/92	13. Elevations (DF& RKB, RT, GR, etc.) 3580' GL	14. Elev. Casinghead --
15. Total Depth 3970'	16. Plug Back T.D. 3660'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3150'-3376' Yates 7R Queen				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CCL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	308'	12-1/4"	130 sx	surf
4-1/2"	9.5#	3970'	Unknown	200 sx	2850'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3051'	3044'

26. Perforation record (interval, size, and number) 3150'-3376' 3-3/8" 1 JHPF (13 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3150'-3376' AMOUNT AND KIND MATERIAL USED 2300 gals 15% NEEF HCL, 60,500 gals 50/50 gel & 143,000# 12/20 sd
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28. PRODUCTION							
Date First Production 10/14/92	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) ST	
Date of Test 10/19/92	Hours Tested 24	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 466	Water - Bbl. 0	Gas - Oil Ratio --
Flow Tubing Press. 150#	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 466	Water - Bbl. 0	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title T.A. Date 11/10/92