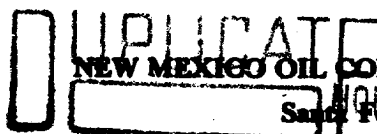
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

SANDY PT. NEW MEXICO 000

1960 AUG 2 PM 3:35
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)Arnett Emery (NCT-D)
(Lease)

Well No. 14, in SE 1/4 of NE 1/4, of Sec. 33, T. 21-S, R. 36-E, NMPM.

Blount

Pool,

Lea

County.

Well is 1980 feet from North line and 660 feet from East line

of Section 33-21-36. If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced June 23, 1960 Drilling was Completed July 10, 1960

Name of Drilling Contractor Blount Drilling Co.

Address 114 Central Bldg., Midland, Texas

Elevation above sea level at Top of Tubing Head 3580'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3744 to 3804' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	21#	New	297'	Guide			Surface Pipe
4-1/2"	9.50#	New	3961'	Guide		3744-3804'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	308'	130	Pump & Plug		
7-7/8"	4-1/2"	3969'	200	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 3744-3804' with 14,000 gals refined oil with 1/40# Adomite M-II & 3# SPG.

Result of Production Stimulation Flowed 21 bbls oil, no bbls water 2-3/8" thg 22/64" ck in 6 hours.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3970 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 20, 1960

OIL WELL: The production during the first 24 hours was 84 (est.) barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1567'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3106	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3385	T. McKee	T. Menefee
T. Queen 3682	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9.10'		Distance from top Kelly Drive Bashing to Ground				DEVIATIONS - SURESHOT SURVEYS
	315'		Sand & Red Bed				1/4 - 300'
	1010		Red Bed				3/4 - 720
	1322		Red Bed & Shale				3/4 - 970
	1480		Shale & Shells				1/2 - 1170
	1595		Shale, Shells & Anhy				1/4 - 1360
	1647		Shale & Anhy Streaks				1/2 - 1605
	1744		Shale & Shells				3/4 - 1910
	2267		Anhy & Salt				3/4 - 2150
	2410		Anhy, Gyp & Salt Streaks				1-1/4 - 2314
	2943		Salt & Anhy				1-1/4 - 2439
	3098		Lime & Anhy				2 - 2650
	3183		Anhy & Gyp				2-1/4 - 2810
	3393		Anhy & Lime				2-1/4 - 2963
	3970		Lime				1-3/4 - 3055
			PB to 3954'				2 - 3240
							1-3/4 - 3513
							2 - 3666
							1-1/2 - 3862

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 1, 1960 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name John Russell Position or Title Area Production Manager