

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-04896
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: W. A. RAMSAY (NCT-A)
8. Well No. 30
9. Pool name or Wildcat EUMONT, YATES-7 RVRS-QUEEN (OIL)
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: W. A. RAMSAY (NCT-A)
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 30
3. Address of Operator P.O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat EUMONT, YATES-7 RVRS-QUEEN (OIL)
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line Section 34 Township 21S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 8/8/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE 8/14/2001

Conditions of approval, if any:

MP

W.A. Ramsay (NCT) A # 030
API # 30-025-04896
Section 34, T21S, R36E, UL. G

WBS # UWPWB-A10___-ABN
1980' FNL & 1980' FEL
Lea County, New Mexico

Recommended P&A Procedure

Notify OCD 24 hrs prior to operations. incomplete

1. This procedure will P&A the W.A. Ramsay NCT A # 030.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
3. RIH w/WS. RU Sierra.
4. Cap existing CIBP set @ 3700' w/35 sx Cl 'C' cement Plug. Well previously TA'd in June 1997. TAG
5. Spot 100' balanced cement plug from 2860' to 2760', top of Salt.
6. Perf & Sqz @ 8/5/8" csg shoe, & spot 100' balanced cmt plug from 450' to 350'. TAG
7. Spot 10 sx Cl 'C' cement from 77' to surface.
8. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.

9. Install 4" P&A marker 4' above GL w/the following stamped on it:
Chevron U.S.A. Inc.
W.A. Ramsay NCT-A # 30
1980' FNL & 1980' FEL
T21S, R-36E, Sec. 34, UL G
Lea County, NM

10. Remove all equip, deadman, and junk from location.
11. Fill any pits and level location.
Class C Cement:
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)
905# Brine w/25# of gel per BBL

CJ Affeld
Petroleum Engineer
CTN 687-7271
Home - 915-694-3884

Casing	Depth
Surf Csg	8-5/8" @ 400'
Prod Csg	5-1/2" @ 3860'
Formation Tops	Depth
T/Salt	2860'
T/Yates	3025'
T/7Rvns	3280'
T/Queen	3630'
T/Penrose	3776'

CURRENT WELLBORE DIAGRAM

LEASE: W.A. RAMSAY (NCT-A)	WEL: 30	FIELD: EUMONT	API: 30-025-04896
LOC: 1980' FNL & 1980' FEL, Unit G	SEC: 34	RNG: R-36E	CHEVNO: FA6035
Township: T-21S	GL: 3570'	CTY/ST: Lea / NM	SPUD: 7/24/1957
CURRENT STATUS: TA'd - 6-4-97	KB:	DF: 3561'	TD DATE: 8/23/1957

8-5/8" 24#, J-55 SS Csg
Set @ 400' w/325 sx cmt
Circ'd 35 sx to Surface.
12-1/4" hole

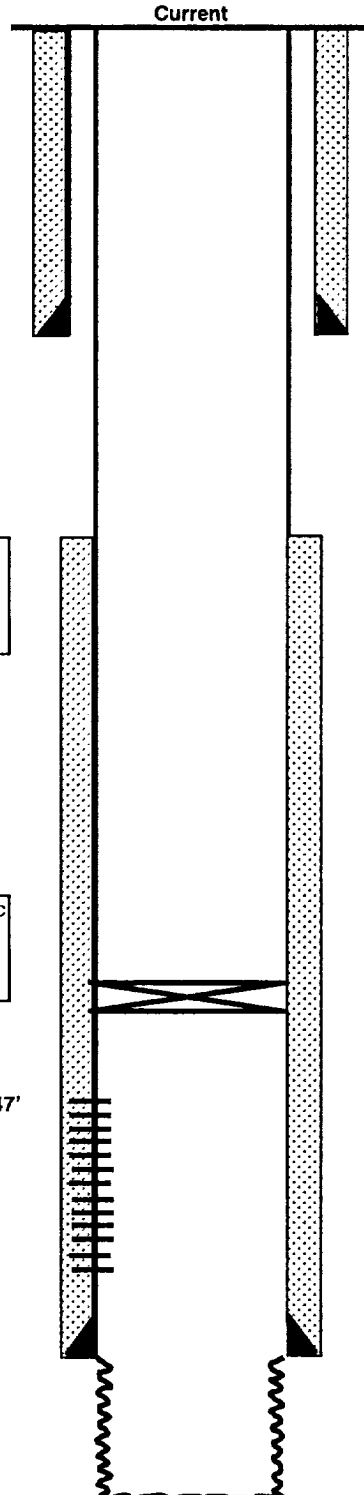
TOC @ 2455',
Outside 5-1/2" csg
by TS

CIBP @ 3700', circ
100 bbls Pkr Fl.
TA'd Well.

Perfs:
3773'-3947'
w/4 - 1/2" JHPF

5-1/2" 14# J-55 SS Csg
Set @ 3860' w/350 sx cmt
Did not circ.
7-7/8" HOLE

FILE: WAR_A30WBD.xls
CJH: 8/6/2001



Date Completed: 8/23/57, (Orig. TD 3860')
Initial Prod: 185 BOPD/ 10 BWPD/ 126 MCFPD, 681/1 GOR
Initial Formation: From: 3773' To: 3813'
Completion & W/O Data:
Perf @ 3773'-3813' w/4-1/2" JHPF. Trtd perms w/500 gals mud acid & sqzd in form. Brk dn form w/23 BO. Frac'd w/15,000 gals Ref oil w/1# SPG. IR 22.4 BPM

Workover History:
5-61 Perf csg @ 3726'-3732', 3816-3822' 3828'-3834' w/4 - 1/2 JHPF. Trtd perms + OH w/12,000 gals 15% NEA. AIR 4.6 BPM
Max P 2300#. Min P 1800#. Dpnd TD to 3947'
9-77 Spot 1000 gals NE acid w/40 BBLS Oil.

6/97 Set CIBP @ 3700'. (6-3-97-Felix) Circ 100 bbls Pkr fluid, TA'd Well.

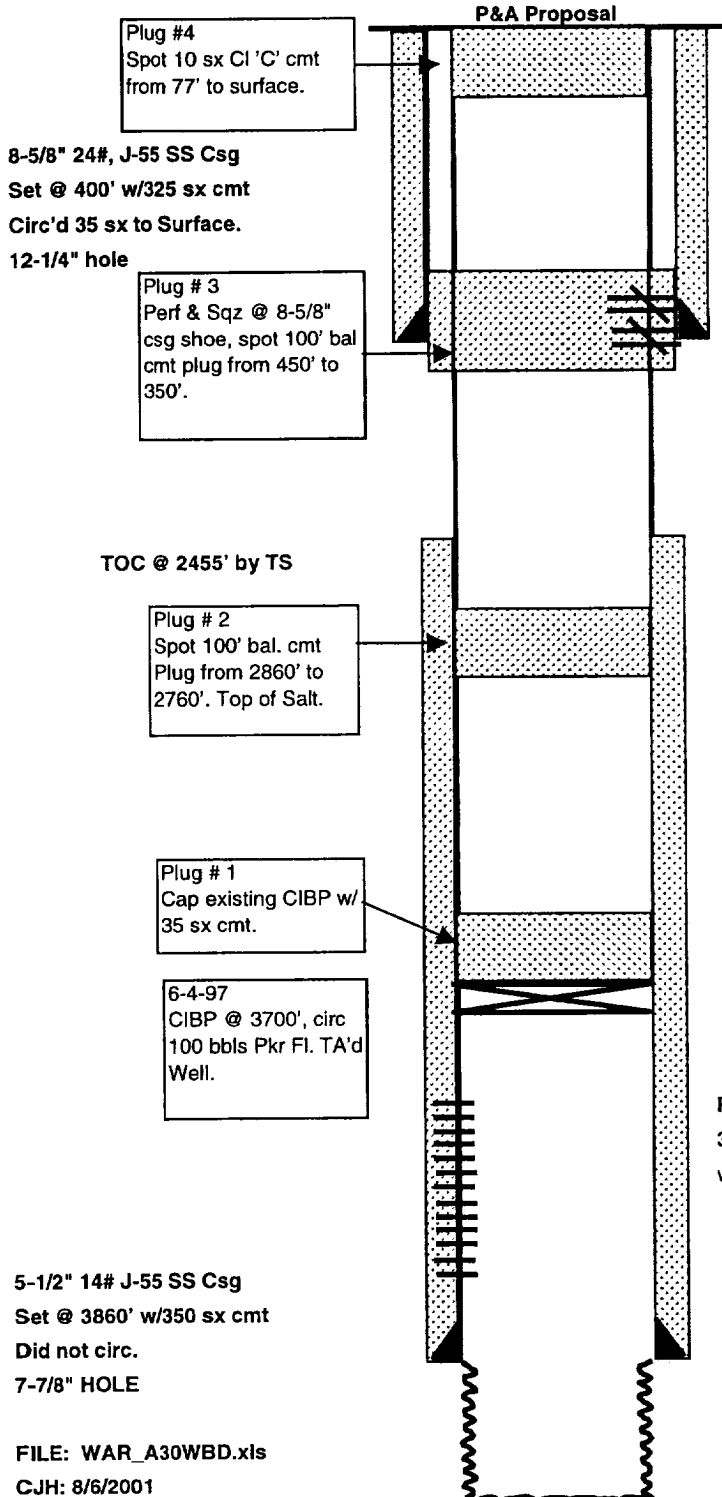
Additional Data:
T/Yates @ 3025'
T/7Rvns @ 3280'
T/Queen @ 3652'
T/Penrose @ 3776'

PBTD @ '
TD @ 3947'

8/8/2001

Proposed P&A WELLBORE DIAGRAM

LEASE: W.A. RAMSAY (NCT-A)	WEL: 30	FIELD: EUMONT	API: 30-025-04896
LOC: 1980' FNL & 1980' FEL, Unit G	SEC: 34	RNG: R-36E	CHEVNO: FA6035
Township: T-21S	GL: 3570'	CTY/ST: Lea / NM	SPUD: 7/24/1957
CURRENT STATUS: TA'd - 6-4-97	KB:	DF: 3561'	TD DATE: 8/23/1957



Date Completed: 8/23/57, (Orig. TD 3860')
Initial Prod: 185 BOPD/ 10 BWPD/ 126 MCFPD, 681/1 GOR
Initial Formation: From: 3773' To: 3813'
Completion & W/O Data:
Perf @ 3773'-3813' w/4-1/2" JHPF. Trtd perms w/500 gals mud
acid & sqzd in form. Brk dn form w/23 BO. Frac'd w/15,000
gals Ref oil w/1# SPG. IR 22.4 BPM

Workover History:
5-61 Perf csg @ 3726'-3732', 3816-3822' 3828'-3834' w/4 - 1/2
JHPF. Trtd perms + OH w/12,000 gals 15% NEA. AIR 4.6 BPM
Max P 2300#. Min P 1800#. Dpnd TD to 3947'
9-77 Spot 1000 gals NE acid w/40 BBLS Oil.

6/97 Set CIBP @ 3700'. (6-3-97-Felix) Circ 100 bbls Pkr fluid,
TA'd Well.

Additional Data:
T/Salt @ 2860'
T/Yates @ 3025'
T/7Rvns @ 3280'
T/Queen @ 3652'
T/Penrose @ 3776'

Perfs:
3773'-3947'
w/4 - 1/2" JHPF

PBTD @ '
TD @ 3947'