	PIES RECEIVED						
SANTA HI			EW MIRE CO) OIL CO	NSERVATI	ON COMMISSION	FORM C-103 (Rev 3-55)
TRANSPORTER	OIL GAS		MISCELL	ANEOUS	I ROBBOSROT	BFDNE WECLS	() · · · · · · · · · · · · · · · · · ·
PRORATION OF		(Submit	to appropria		61 MAY 30	r Commission Rule 1	106,
Name of Com	Calf O11 Co	rporation		Acares	S	Hobbs, New Mer	rice
Lease W.	A. Ramsay (ell No. U 30	nit Lotter B	Section Town	iship H	Range 36-E
Date Work Pe		Pool			County		
		and the second sec	REPORT OF	: (Check a	appropriate blog		
Beginnir	ng Drilling Of erat		ng Test and C	Cement Job	Ot	her (Explain):	
Plugging		nature and quantity of	edial Work				
	4.5 bpm. R	alsed pkrs, tre	ated 3825	-48" nd 1	th 1500 ga	ess 1800#, min 1s 15% NE scid.	Max treas
6. Witnessed by	4.5 bpm. R 1900#, min NE acid. P gals 15% NE Ran 2-7/8" Recovered a	Also pkrs, tre 1100#. IR 4.3 ress vacuum. I acid. Max pre tbg with pin ce 11 lead. No te production. emp FILL IN BELO	eted 3825 bpm. Str E 4.5 bpm es 2300#, llar oh b st taken Position Production W FOR REM ORIGINA	-48' ndt addlød 3 . Set 1 min 180 ottom sa since re on Forem	th 1500 ga 1803-27'. 1803-27'. 1804. IR 4 1804. IR 4 1804. IR 4 1804. IR 4 1804. IR 4 1804. IR 4 1807. IR 4 1907. IR	ls 15% NE acid. Treated with 3 19-42'. Treate 6 bpm. '. Ran rods an rk performed wa 14 Oil Corporat.	Max press 000 gals 15% d with 1500 d pump. s not intended ion
6. Witnessed by D F Elev. 356	4.5 bpm. R 1900#, min 1 NE acid. P gals 15% NE Ran 2-7/8" Recovered al to increase O, R. Ka 561	Alised pkrs, tre 1100#. IR 4.3 ress vacuum. I acid. Max pre tbg with pin co 11 load. No temp FILL IN BELO 3860!	eted 3825 bpm. Str R 4.5 bpm es 2300#, llar ch b st taken Position Production OW FOR REM ORIGINA	-lis ndi addled 3 . Set 1 min 180 ottem set since re on Foren LEDIAL WO LWELL D/ 3855!	th 1500 ga 803-27'. tre at 37. 00#. IR 4. 15 at 3927 modial wor compar 00. Compar 00. Compar 00. 00. 00. 00. 00. 00. 00. 00	Is 15% NE ecid. Treated with 3 19-42'. Treate .6 bpm. '. Ran rods an rk performed wa by If Oil Corporat: IS ONLY Hucing Interval 773-3813'	Max press 000 gals 15% d with 1500 d pump. s not intended ion Completion Date 8-22-57
6. Witnessed by D F Elev. 356 Tubing Diame 2-3	4.5 bpm. R 1900#, min 1 NE acid. P gals 15% NE Ran 2-7/8" Recovered at to increase 0. R. K 61 T D ter /8"	Also pkrs, tre 1100#. IR 4.3 ress vacuum. I acid. Max pre tbg with pin ce 11 lead. No te: production. emp FILL IN BELO	eted 3825 bpm. Str R 4.5 bpm es 2300#, llar ch b st taken Position Production OW FOR REM ORIGINA	-lis ndi addled 3 . Set 1 min 180 ottem set since re on Foren LEDIAL WO LWELL D/ 3855!	th 1500 ga 803-27'. tre at 37. 00#. IR 4 15 at 3927 modial wor 00#. Compar 00#. Compar 00#. Compar 00#. Production Productio	ls 15% NE acid. Treated with 3 19-42'. Treate 6 bpm. '. Ran rods an rk performed wa ay 16 Oil Corporat: TS ONLY	Max press 000 gals 15% d with 1500 d pump. s not intended ion Completion Date 8-22-57
6. Witnessed by D F Elev. 356 Tubing Diame	4.5 bpm. R 1900#, min 1 NE acid. P gals 15% NE Ran 2-7/8" Racovered a to increase O, R. K 6' ter /8" ter /8" erval(s)	aised pkrs, tre 1100#. IR 4.3 f ress vacuum. I acid. Max pre tbg with pin ce 11 lead. No te production. emp FILL IN BELO 3860' Tubing Depth 3812'	eted 3825 bpm. Str R 4.5 bpm es 2300#, llar ch b st taken Position Production OW FOR REM ORIGINA	-lis ndi addled 3 . Set 1 min 180 ottem set since re on Foren LEDIAL WO LWELL D/ 3855!	th 1500 ga 803-27'. tre at 37. 00#. IR 4 at 3927 modial was compar modial was compar 00 00 00 00 00 00 00 00 00 0	Is 15% NE ecid. Treated with 3 19-42'. Treate .6 bpm. '. Ran rods an rk performed wa by If Oil Corporat: IS ONLY Hucing Interval 773-3813'	Max press 000 gels 15% d with 1500 d pump. s not intended ion Completion Date 8-22-57 Depth
6. Witnessed by D F Elev. 356 Tubing Diame 2-3 Perforated Inte	4.5 bpm. R 1900#, min NE acid. P gals 15% NE Ran 2-7/8" Recovered al ter 10, R. K 61 ter 5/8" erval(s) 37'	aised pkrs, tre 1100#. IR 4.3 1 ress vacuum. I acid. Max pre tog with pin ce 11 lead. No te production. emp FILL IN BELO 3860! Tubing Depth	eted 3825 bpm. Str R 4.5 bpm es 2300#, llar ch b st taken Position Production OW FOR REM ORIGINA	-lis nd addled 3 . Set 1 min 130 ottom su since re on Forem EDIAL WC L WELL D 3855' Oil Seriny	th 1500 ga 803-27'. tre at 37. 00#. IR 4 at 3927 modial was compar modial was compar 00 00 00 00 00 00 00 00 00 0	ls 15% NE ecid. Treated with 3 19-42'. Treate 6 bpm. '. Ran rods an rk performed wa ay 16 Oil Corporat: IS ONLY using Interval 773-3813' Oil String I	Max press 000 gels 15% d with 1500 d pump. s not intended ion Completion Date 8-22-57 Depth
6. Witnessed by D F Elev. 356 Tubing Diame 2-3 Perforated Inte	4.5 bpm. R 1900#, min NE acid. P gals 15% NE Ran 2-7/8" Recovered al ter 0, R. Ka 61 ter 5/8" erval T E 37'	aised pkrs, tre 1100#. IR 4.3 ress vacuum. I acid. Max pre tbg with pin ce 11 load. No te production. emp FILL IN BELO 3860! Tubing Depth 3812! 73-3313!	RESULTS	L WELL D Off WORKO	th 1500 gail 1803-27'.	ls 15% NE ecid. Treated with 3 19-42'. Treate 6 bpm. '. Ran rods an rk performed wa ay 15 ONLY Macing Interval 773-3813' Oil String I	Max press 000 gals 15% d with 1500 d pump. s not intended ion Completion Date 8-22-57 Depth 38601
6. Witnessed by D F Elev. 356 Tubing Diame 2-3 Perforated Into Open Hole Into Test	4.5 bpm. R 1900#, min NE acid. P gals 15% NE Ran 2-7/8" Recovered al ter 10, R. K 61 ter 5/8" erval(s) 37'	aised pkrs, tre 1100#. IR 4.3 f ress vacuum. I acid. Max pre tbg with pin ce 11 lead. No te production. emp FILL IN BELO 3860' Tubing Depth 3812'	ated 3825 bpm. Str E 4.5 bpm ss 2300%, llar ch b st taken f Position Production ORIGINA PBTD	Joil String Producin OF WORK (uction	th 1500 ga 803-27'. tre at 37. 00. IR h t at 3927 modial wor compar modial wor compar 00. Compar 00. Compar 00. 01. 00. 00. 00. 00. 00. 00.	Is 15% NE ecid. Treated with 3 19-42'. Treate 6 bpm. '. Ran rods an rk performed wa ay If Oil Corporat: IS ONLY Dil String I Oil String I	Max press 000 gels 15% d with 1500 d pump. s not intended ion Completion Date 8-22-57 Depth 3860' Gas Well Potential
6. Witnessed by D F Elev. 356 Tubing Diame 2-3 Perforated Inte Open Hole Inte Test Before Workover	4.5 bpm. R 1900#, min 1 NE acid. P gals 15% NE Ran 2-7/8" Rocovered at to increase O. R. K 61 TE for icr /8" arrol TE arrol arrol TE arrol	Also phrs, tre 1100#. IR 4.3 ress vacuum. I acid. Max pre tog with pin ce 11 lead. No te production. emp FILL IN BELO 3860! Tubing Depth 3812! 73-3313!	RESULTS Gas Products Results Results	L WELL DA Producin Producin PD	th 1500 ga 1803-27' 1803-27' 1803-27' 1803-27' 1803-27' 1803-27' 1804. 1804 1804.	Is 15% NE ecid. Treated with 3 19-42'. Treate 6 bpm. • Ran rods an the performed wa ay If Oil Corporat. IS ONLY Decing Interval 773-3813' Oil String I Oil String I	Max press 000 gals 15% d with 1500 d pump. a not intended ion Completion Date 8-22-57 Depth 38601 Gas Well Potential
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