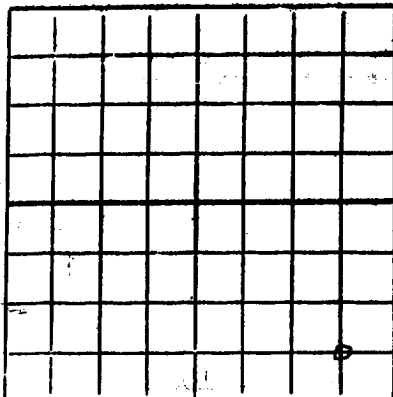




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS 855405.000 Mexico

1956 NOV 13 PM 3:54
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

Gulf Oil Corporation (Company or Operator) W. A. Ramsay "A" (Lease)
Well No. 21, in SE 1/4 of SE 1/4, of Sec. 34, T. 21-S, R. 36-E, NMPM.
Eumont Pool, Lea County.
Well is 660 feet from South line and 660 feet from East line
of Section 34-21-36. If State Land the Oil and Gas Lease No. is E-1732
Drilling Commenced 9-11, 19. 56 Drilling was Completed 9-30, 19. 56.
Name of Drilling Contractor Authur Budge Drilling Company
Address Box 695, Odessa, Texas
Elevation above sea level at Top of Tubing Head 3570' The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3798' to 3848' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	241'	Howco			Surface Pipe
5-1/2"	14#	New	3860'	"		3798-3848'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	252'	225	Pump & Plug		
7-7/8"	5-1/2"	3870'	1500	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation thru perforations in 5-1/2" casing from 3798-3848' with 250 gallons mud acid. Treated formation thru perforations in 5-1/2" casing from 3798-3848' with 4000 gallons 24 gravity oil with 1# sand per gallon. Spotted 250 gallons gel jet with 1# crushed mothballs per gallon. Treated formation thru perforations in 5-1/2" casing from 3798-3848' with 4000 gallons 24 gravity oil with 1# sand per gallon.
Result of Production Stimulation.

Flowed 129 bbls oil, trace water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out

JOINT OF DRILL-STEM AND SPECIAL TR

DUPLICATE

In case of other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to 3870 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____ October 8, _____, 19 56.

OIL WELL: The production during the first 24 hours was 129 barrels of liquid of which 100% was
was oil; 0% was emulsion; tr% water; and 0% was sediment. A.P.I.
Gravity 35.3

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1498'	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates 3050'	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen 3647'	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres _____	T. Granite _____	T. Dakota _____
T. Glorieta _____	T. _____	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly				DEVIATION - TOTCO SURVEY
	230		Drive Bushing to Ground				1 - 225'
	840		Surface Sand and Caliche				1/2 - 950'
			Red Bed				1 - 1300'
	1230		Red Bed and Red Shale				1 - 1850'
	1300		Red Shale				1 - 2020'
	1514		Red Rock				1-1/2 - 2420'
	1731		Red Rock and Anhydrite				3 - 2630'
	1915		Salt and Anhydrite				3 - 2800'
	1973		Salt				3 - 2890'
	2810		Salt and Anhydrite				3 - 3003'
	3298		Anhydrite				2-3/4 - 3330'
	3338		Anhydrite and Lime				2-1/2 - 3465'
	3870		Lime				2-1/2 - 3650'
							2 - 3800'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 8, 1956

(Date)

Company or Operator _____ Gulf Oil Corporation

Address _____ Box 2167, Hobbs, New Mexico

Name _____ E. J. J. J.

Position or Title _____ Area Supt. of Prod.