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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1963 AUG 6 PM 3:20

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, N.M.			
Lease W. A. Ramsay (NCT-A)	Well No. 14	Unit Letter F	Section 34	Township 21S	Range 36E		
Date Work Performed 7-10 - 7-25-63	Pool Eumont			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Repair tubing leak.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This is a Eumont Gas water injection dual. The Eumont Gas is producing through the casing-tubing annulus and water is injected through the tubing. A recent test indicated communication. Repaired as follows:

Pulled 2-3/8" tubing, found holes in tubing in the Eumont Zone. Pulled 2-3/8" tubing. Perforated 4 1/2" casing at 3352-57', 3306-11', 3288-93', 3264-69', 3255-60' with 2, 1/2" jet holes per foot. Ran Baker FB packer on 2-3/8" tubing set at 3697'. Spotted 500 gals 15% double inhibited FB acid down 2-3/8" tubing over 4 1/2" casing perforations 3357-3255'. Swabbed. Well kicked off and flowed to clean up. Ran Garrett shifting tool on wire line and closed Garrett valve at 3626'. Rled tubing down. Loaded 2" tubing with 12 barrels water. Tested tubing with 1000# for 30 minutes, OK. Pulled Otis Type "F" blanking plug.

Placed gas zone on production and we started injecting water.

ZCB

Witnessed by O. R. Kemp	Position Production Foreman	Company Gulf Oil Corporation
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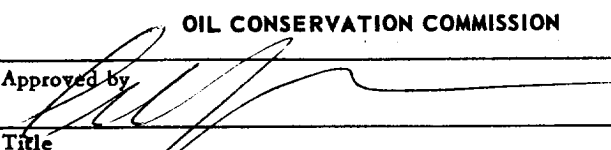
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name W. B. Barclay		
Title Area Production Manager	Position		
Date	Company Gulf Oil Corporation		