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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>W. A. Ramsey (NCT-A)</b>	Well No. <b>14</b>	Unit Letter <b>F</b>	Section <b>34</b>	Township <b>21-S</b>	Range <b>36-E</b>		
Date Work Performed <b>May 13-24, 1961</b>	Pool <b>Emont</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Drilled deeper & Prepared for Water Injection**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Drilled deeper and prepared for water injection in water flood project as follows:**  
 Ran 2-3/8" tbg with Baker milling tool. Milled over Baker Model D production packer at 3775'. Ran 3-3/4" bit & drill collars on 2-3/8" tbg. Drilled packer & formation to 3970'. Ran GR-N log. perf 4 1/2" casing with 4, 1/2" JHFF 3862-58', 3850-40', 3764-60', & 3756-42'. Ran lynes straddle packers. Treated intervals 3934-42', 3938-70', 3912-26', 3886-3904', 3852-62' 3752-64' with 1500 gals 15% NE acid each. Treated interval 3858-62' & 3850-40' with 3000 gals 15% NE acid. AIR 4.1 bpm. Max press 2800#, min 400#. Set Baker Model D production packer on WL at 3724'. Set plastic coated 2-3/8" tbg in packer. Well standing pending use as water injection well in water flood.

Witnessed by <b>O. R. Kemp</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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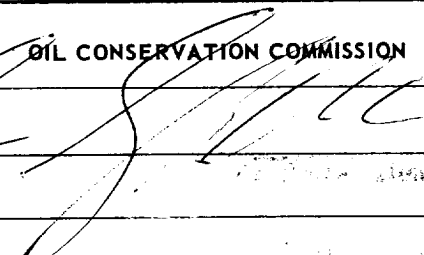
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3574' GL</b>	T D <b>3885'</b>	P B T D <b>3252' 3882'</b>	Producing Interval <b>3252-3366' gas</b>	Completion Date <b>8-19-56</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3782'</b>	Oil Spring Diameter <b>4 1/2" liner</b>	Oil Spring Depth <b>3885'</b>	
Perforated Interval(s) <b>3252-3366' (Gas) &amp; 3808-3880' (Oil)</b>				
Open Hole Interval		Producing Formation(s) <b>Queen</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Emont oil standing prior to workover</b>					
After Workover	<b>Standing 5-24-61</b>					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Area Production Manager</b>		
Title <b>Area Production Manager</b>	Position <b>Area Production Manager</b>		
Date <b>5-24-61</b>	Company <b>Gulf Oil Corporation</b>		