

Operator Gulf Oil Corporation Lease Wm. A. Ramsay "A" Well No. 15

Location F 34, T 21S, R 36E, Lea Co., Wyo.

Upper Completion Eumont Gas (Tbg/Csg) (Gls/Csg) Producing Method F

Lower Completion Eumont Oil (Tbg/Csg) (Gls/Csg) Producing Method F

Time & Date well shut-in (both completions) 2:30 p.m., 4-28-58

Flow Test No. 1 Producing Completion Eumont Gas

	Upper Completion	Lower Completion
Time required to produce stabilized oil (hrs.)	<u>0</u>	<u>24</u>
Stabilized pressure (psig) prior to Test No. <u>1</u>	<u>975</u>	<u>575</u>
Stabilized pressure during Test No. <u>1</u>	<u>625</u>	<u>625</u>
Maximum pressure during Test No. <u>1</u>	<u>675</u>	<u>675</u>
Pressure change during test (psig/min)	<u>975-600</u>	<u>675-575</u>
Time required to produce completion (hrs.)	<u>4</u>	

Flow Test No. 2 Producing Completion Eumont Oil

	Upper Completion	Lower Completion
Time required to produce stabilized oil (hrs.)	<u>1</u>	<u>24</u>
Stabilized pressure (psig) prior to Test No. <u>2</u>	<u>875</u>	<u>900</u>
Stabilized pressure during Test No. <u>2</u>	<u>875</u>	<u>100</u>
Maximum pressure during Test No. <u>2</u>	<u>875</u>	<u>350</u>
Pressure change during test (psig/min)	<u>875-875</u>	<u>350-100</u>
Time required to produce completion (hrs.)	<u>9</u>	

Remarks Blue - Tubing - Eumont Oil

Red - Casing - Eumont Gas

Notes: For this report, pressure changes and other data shall be submitted with this report.

APPROVAL:

I hereby certify that the information furnished by the Oil Conservation Commission of the State of New Mexico for this test was compiled with and carried out in accordance with the rules and regulations of this form and all attached material and that the information is true to the best of my knowledge, communication does not contain any false information.

H. J. Van Damburg
(Signature of Operator)

Gulf Oil Corp.
(Company Name)

INDEX SERVICE 000

Operator Gulf Oil Corporation Lease Wm. A. Ramsey #1A Well No. 14
 Location: Unit F, S 34, T 21S, R 34E, 1st DEC 17 County, N.M.
 Upper Completion Element Gas (Tbg/Csg) (Oil, Gas) Producing Method F
 Lower Completion Element Oil (Tbg/Csg) (Oil, Gas) Producing Method F
 Time & Date well shut-in (both completions) 2:30 P.M. 4-28-58

FLOW TEST NO. 1 - Producing Completion Element Gas

	Upper Completion	Lower Completion
Time required to reach stabilized S.I.	<u>0</u> Hrs.	<u>24</u> Hrs.
Stabilized shut-in pressure prior to Test No. 1	<u>975</u> psig.	<u>575</u> psig.
Stabilized pressure during Test No. 1	<u>625</u> psig.	<u>625</u> psig.
Maximum pressure during test	<u>675</u> psig.	<u>675</u> psig.
Pressure change during test (Max.-Min.)	<u>975-625</u> psig.	<u>675-575</u> psig.
Time required for producing completion to stabilize		<u>4</u> Hrs.

FLOW TEST NO. 2 - Producing Completion Element Oil

	Upper Completion	Lower Completion
Time required to reach stabilization between tests	<u>1</u> Hrs.	<u>24</u> Hrs.
Stabilized shut-in pressure prior to Test No. 2	<u>875</u> psig.	<u>920</u> psig.
Stabilized pressure during Test No. 2	<u>875</u> psig.	<u>100</u> psig.
Maximum pressure during test	<u>875</u> psig.	<u>350</u> psig.
Pressure change during test (Max.-Min.)	<u>875-875</u> psig.	<u>350-100</u> psig.
Time required for producing completion to stabilize		<u>9</u> Hrs.

REMARKS: Blue - Tubing - Element Oil
Red - Casing - Element Gas

NOTE: Recording gauge pressure charts or copies thereof shall be submitted with this report.

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Oil Conservation Commission of the State of New Mexico for this test were complied with and carried out in full, and that all dates and facts set forth in this form and all attached material are true and correct, and to the best of my knowledge, communication does not exist.

H. J. VanDambugh For Gulf Oil Corp.
 (Representative of Company Making Test) (Company Making Test)

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THE UNIVERSITY OF CHICAGO

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