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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. A. Ramsay (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 36
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 34 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Summit
15. Elevation (Show whether DF, RT, GR, etc.) 3552 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Cleaned out, perforated and acidized

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3859' PB.

Cleaned out to 3859'. Spotted 250 gallons of 15% NE acid down tubing. Perforated 5-1/2" casing at 3852 - 56' with 2, 1/2" JHPF. Ran packer on 2-3/8" tubing and set at 3744'. Loaded casing with 51 barrels of oil. Pumped 20 barrels in formation. IR 1 bpm at 500#. Spotted 250 gallons of 15% NE acid down tubing. Pumped 104 1" RCNE sealers in 1250 gallons of 15% NE acid. Flushed with 18 barrels of oil. IR 3.9 bpm at 500 to 1200#. ISIP vacuum. Pulled packer and tubing. Ran tubing, rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED G. D. BORLAND TITLE Area Production Manager DATE March 26, 1965

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: nd