

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE William A. Ramsay "A" WELL NO. 36 UNIT N S34 T 21-S R 36-E

DATE WORK PERFORMED 12-9 thru 11-57 POOL Summit

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Authur Budge Drilling Company spudded 12-1/4" hole at 2:PM 12-9-57.

Ran 9 joints (385') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 397' with 325 sacks Regular Neat Cement. Plug at 382. Maximum Pressure 250#. Circulated approximately 25 sacks cement. Job completed 4:45AM 12-11-57.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 382-397'. Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. P. Fisher

Name E. F. J. J. J.

Title \_\_\_\_\_

Position Area Supt. of Prod.

Date \_\_\_\_\_

Company Gulf Oil Corporation