NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

Hobbs, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified Mto Begin 43 copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Notice of Intention TO CHARGE PLANS Notice of INTENTION TO CHARGE PLANS Notice of INTENTION TO PLUS BACK Notice of INTENTION TO SET LINEA	tional instructions in the Rules a	nd Kegmat	Indicate Nature of Notice by C	hecking B	blow	
NOTICE OF INTENTION TO SQUEEZE TO AGENCE NOTICE OF INTENTION TO SQUEEZE TO AGENCE NOTICE OF INTENTION TO SQUEEZE TO AGENCE NOTICE OF INTENTION TO SOURCE TO SECURITION TO SHOOT INTENTION TO SQUEEZE TO AGENCE TO AGE						x
TO SQUEEZE TO AGDIES TO AGDIES TO SHOOT (Nitro) NOTICE OF INTENTION (OTHER) NOTICE OTHER (OTHER) NOTICE OF INTENTION (OTHER) NOT						
OTHER OCH PERFORME OTHER OCH CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen: Following is a Notice of Intention to do certain work as described below at the. Gulf Oil Corporation (Company or operator) (Company or o				x		
Gentlemen: Following is a Notice of Intention to do certain work as described below at the Gulf Oil Corporation W. A. Remssy (NCT-A) Lease Well No. 163 in D. Company or Operator) Lease Well No. 163 in D. Company or Operator) Lease County. FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) Prepare as water injection well in pilot water flood as follows: 1. Deepen to 3970'. 2. Bun GR-N, ES-Induction logs. 3. Perforate with 1, 1/2" Hipf from 3816-18' and 3'31-11.'. 14. If necessary, plug back as directed (from 5 to 20'). 5. Streddle zones in open hole as directed, acidize with 1500 gellons 15% NE acid. 6. Streddle each set of perfs and acidize with 1500 gellons 15% NE acid. 7. Equip as water injection well. Approved. Approved. Position. Area Production Manager Send Communications regarding well to:		x			H	
Following is a Notice of Intention to do certain work as described below at the Gulf Oil Corporation W. A. Ramssy (NCT-A) well No. 168 in D. (Company or Operator) W. M. NW. A of Sec. 314 , T. 21-S , R. 36-E NMPM. Example (40-acre Subdivision) FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) Prepare as water injection well in pilot water flood as follows: 1. Deepen to 3970'. 2. Ran GR-N, ES-Induction logs. 3. Perforate with 1, 1/2" Mipf from 3816-18' and 3831-14'. 4. If necessary, plug back as directed (from 5 to 20'). 5. Straddle zones in open hole as directed, acidize with 1500 gallons 15% NE acid. 6. Straddle each set of perfs and acidize with 1500 gallons 15% NE acid. 7. Equip as water injection well. Approved Approved Approved Send Communications regarding well to:		ISSION	Hobbs. Ne	n Mexic	May 10 - 196	1
Following is a Notice of Intention to do certain work as described below at the. Gulf Oil Corporation W. A. Remssy (NCT-4) well No. 168 in D. (Company or Operator) Well No. 188 in D. (Company or Operator) FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) Frepare as water injection well in pilot water flood as follows: 1. Deepen to 3970'. 2. Run GR-N, ES-Induction logs. 3. Perforate with 1, 1/2" Hipf from 3816-18' and 3831-111'. 4. If necessary, plug back as directed (from 5 to 20'). 5. Straddle zones in open hole as directed, acidize with 1500 gallons 15% NE acid. 6. Straddle each set of perfs and acidize with 1500 gallons 15% NE acid. 7. Equip as water injection well. Approved Approved Approved Send Communications regarding well to:	•		(Place)		(Date)	
Gulf Oil Corporation W. A. Ramsay (NCT-A) well No. 18 in D. (Unit) WW 1/4 NW 1/4 of Sec. 31 T. 21-S R. 36-E NMPM. Eliment FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) Prepare as water injection well in pilot water flood as follows: 1. Deepen to 3970'. 2. Sun GR-N, ES-Induction logs. 3. Perforate with 1, 1/2" Hipf from 3816-18' and 3831-111'. 14. If necessary, plug back as directed (from 5 to 20'). 5. Straddle zones in open hole as directed, acidize with 1500 gallons 15% NE acid. 6. Straddle each set of perfs and acidize with 1500 gallons 15% NE acid. 7. Equip as water injection well. Approved Approved Approved OIL CONSERVATION COMMISSION Area Production Manager Send Communications regarding well to:		ention to d	o certain work as described below s	t the		
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) Prepare as water injection well in milet water flood as follows: 1. Deepen to 3970'. 2. Run GR-N, ES-Induction logs. 3. Perforate with 1, 1/2" Hipf from 3816-18' and 3831-111'. 14. If necessary, plug back as directed (from 5 to 20'). 5. Straddle zones in open hole as directed, acidize with 1500 gallons 15% NE acid. 6. Straddle each set of perfs and acidize with 1500 gallons 15% NE acid. 7. Equip as water injection well. Approved Approved Position Area Production Manager Send Communications regarding well to:						
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) Prepare as water injection well in pilot water flood as follows: 1. Deepen to 3970'. 2. Bun GR-N, ES-Induction logs. 3. Perforate with 1, 1/2" Hipf from 3816-18' and 3831-111'. 14. If necessary, plug back as directed (from 5 to 20'). 5. Straddle zones in open hole as directed, acidize with 1500 gallons 15% NE acid. 6. Straddle each set of perfs and acidize with 1500 gallons 15% NE acid. 7. Equip as water injection well. Approved Approved Approved Position. Area Production Manager Send Communications regarding well to:	(Compan NW 1/4 NW 1/4 of S	y or Operator	r)	NMPM	Eumont	(Unit) Poo
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) Prepare as water injection well in pilot water flood as follows: 1. Deepen to 3970'. 2. Bun GR-N, ES-Induction logs. 3. Perforate with 1, 1/2" Hipf from 3816-18' and 3831-111'. 14. If necessary, plug back as directed (from 5 to 20'). 5. Straddle zones in open hole as directed, acidize with 1500 gallons 15% NE acid. 6. Straddle each set of perfs and acidize with 1500 gallons 15% NE acid. 7. Equip as water injection well. Approved Approved Position Area Production Manager Send Communications regarding well to:					•	
1. Deepen to 3970'. 2. Run GR-N, ES-Induction logs. 3. Perforate with 4, 1/2" Hipf from 3816-18' and 3834-14'. 4. If necessary, plug back as directed (from 5 to 20'). 5. Streddle zones in open hole as directed, acidize with 1500 gallons 15% NE acid. 6. Streddle each set of perfs and acidize with 1500 gallons 15% NE acid. 7. Equip as water injection well. Approved Send Communications regarding well to:				_		
2. Run GR-N, ES-Induction logs. 3. Perforate with 1, 1/2" Hipf from 3816-18' and 3831-111'. 1. If necessary, plug back as directed (from 5 to 20'). 5. Straddle zones in open hole as directed, acidize with 1500 gallons 15% NE acid. 6. Straddle each set of perfs and acidize with 1500 gallons 15% NE acid. 7. Equip as water injection well. Approved Except as follows: By			well in pilot water f	lood as	follows:	
4. If necessary, plug back as directed (from 5 to 20'). 5. Straddle zones in open hole as directed, acidize with 1500 gallons 15% NE acid. 6. Straddle each set of perfs and acidize with 1500 gallons 15% NE acid. 7. Equip as water injection well. Approved	2. Run GR-N, ES	-Induct				
5. Straddle zones in open hole as directed, acidize with 1500 gallons 15% NE acid. 6. Straddle each set of perfs and acidize with 1500 gallons 15% NE acid. 7. Equip as water injection well. Approved						
Approved	5. Straddle zon	es in c	pen hole as directed,	acidize	with 1500 gallons 15%	NE acid.
Approved				th 1500	gallons 15% NE acid.	
Approved OIL CONSERVATION COMMISSION Except as follows: By	• •		•			
Approved OIL CONSERVATION COMMISSION Except as follows: By						
Approved OIL CONSERVATION COMMISSION Except as follows: By						
Approved OIL CONSERVATION COMMISSION Company of Operator By Area Production Manager Send Communications regarding well to:						
Approved OIL CONSERVATION COMMISSION Company or Operator By Area Production Manager Send Communications regarding well to:	Approved			Gu	of Ohl Corporation	
Approved OIL CONSERVATION COMMISSION Send Communications regarding well to:	Except as follows:		D		Company or Operator	_
Approved OIL CONSERVATION COMMISSION Send Communications regarding well to:			7 / n.:	Are	a Production Manager	
		ISSION	7 C Position.		· · · · · · · · · · · · · · · · · · ·	0:
By Name Gulf Oil Corporation	By		Name	Gu:	Lf Oil Corporation	

Address