

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-04902
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name W. A. Ramsay (NCT-A)
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER _____	8. Well No. 38
2. Name of Operator Chevron U.S.A., Inc.	9. Pool name or Wildcat S. Eunice SR Queen
3. Address of Operator P. O. Box 1150, Midland, TX 79702	

4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County	10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7/17/92	13. Elevations (DF & RKB, RT, GR, etc.) 3573' GE	14. Elev. Casinghead
15. Total Depth 3700	16. Plug Back T.D. 3740'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 3568' - 3708'	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run	22. Was Well Cored No	23. CASING RECORD (Report all strings set in well)			

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3685'	

26. Perforation record (interval, size, and number) 3568' - 3708' 4" 2 JHPF 180 deg	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3568' - 3708' AMOUNT AND KIND MATERIAL USED 5500 gals 28% NEFE, 43,000# sand & gel
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28. PRODUCTION							
Date First Production 8/12/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 8/12/92	Hours Tested 24	Choke Size W. O.	Prod's For Test Period	Oil - Bbl. 4	Gas - MCF 45	Water - Bbl. 12	Gas - Oil Ratio 11,250
Flow Tubing Press. 40#	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 45	Water - Bbl. 12	Oil Gravity - API - (Corr.) 35.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>J. K. Ripley</u>	Printed Name <u>J. K. Ripley</u>	Title <u>Tech Assistant</u>	Date <u>9/16/92</u>