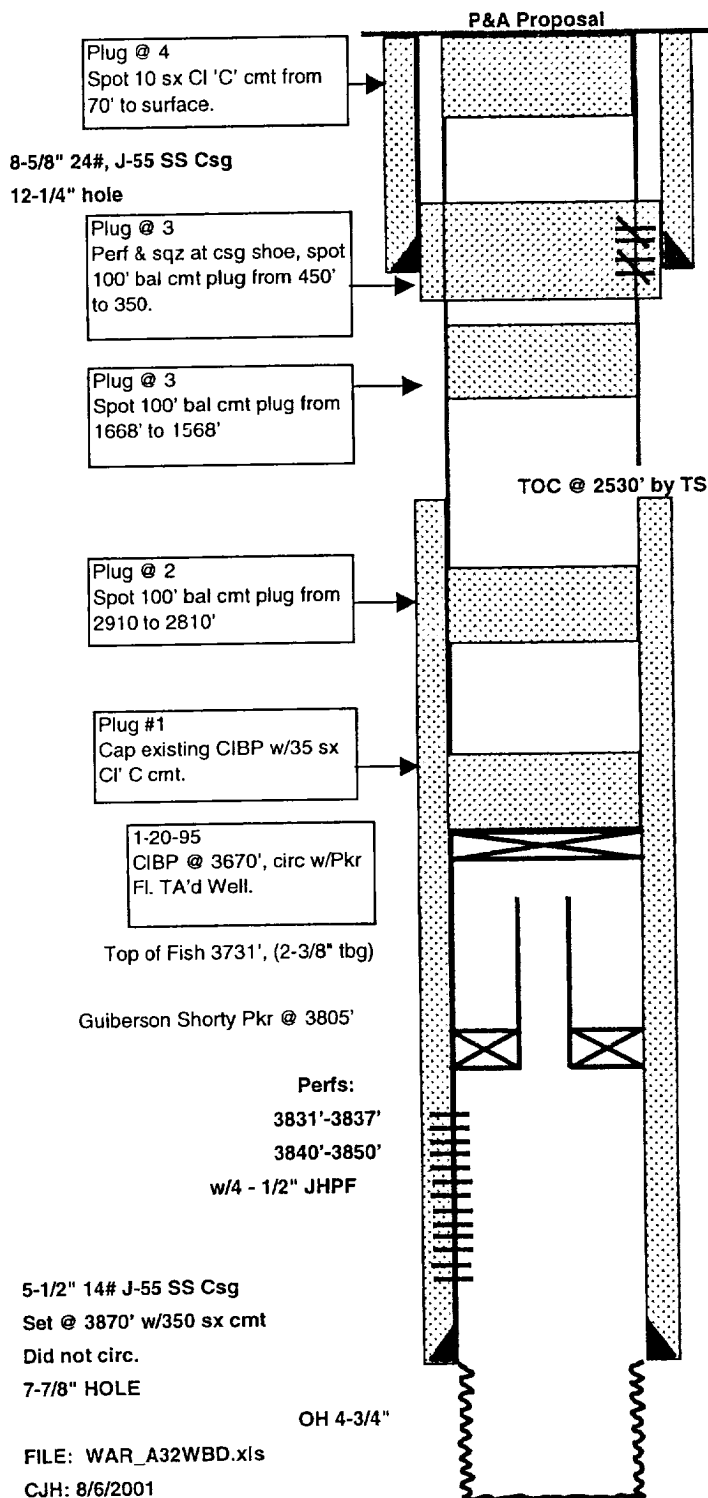


PROPOSED WELLBORE DIAGRAM

LEASE: W.A. RAMSAY (NCT-A)	WEL: 32	FIELD: EUMONT	API: 30-025-04905
LOC: 1980' FSL & 1980' FEL, Unit J	SEC: 34	RNG R-36E	CHEVNO: FA6044
Township: T-21S	GL: 3575'	CTY/ST Lea / NM	SPUD: 8/27/1957
CURRENT STATUS: TA'd - 9-19-95	KB: _____	DF: _____	TD DATE: 9/8/1957



Spud Date: 9-19-95
Date Completed: 10/11/57, (Orig. TD 3870')
Initial Prod: 212 BOPD/ 86 BWPD/ 136 MCSPD, 1283 GOR
Initial Formation: Queen : 3831' to 3850'

Completion & W/O Data:
Perf @ 3831'-3837', 3840'-3850' w/4-1/2" JHPF. Spot 200 gals mud acid on perfs. Frac'd w/5000 gals Ref Oil w/1# SD per gal. thru csg perfs.

Workover History:
5-9-61 Dpn for Wtr Inj. Drid to 3960'. Perf csg @ 3810'-20', 3791'-95', 3744'-48' & 3730'-34', w/4 1/2" JHPF.
Ran 2-7/8" tbg, straddle pkrs w/20' spacing between pkrs. Trtd w/ total 10,500 gals 15% NEA, (1500 gals ea, -3908'-28', 3805'-25', 3785'-3805', 3791'-95', 3740'-48', 3730'-34'. Flshd ea interval w/50 BW. Ran Guiberson Shorty Pkr, set @ 3679.68' w/10,000# tension. PBTD @ 3950'.
2-24-64 Ran measuring ln and found TOC @ 3926'. Dmp 8-12 sx SD dn 5-1/2" csg.
1-22-65 Prk w/11,000# tension re-set @ 3805'. Resume inj'ng wtr into perfs 3810'-3850'.
9/19/95 Pulled 121 jts 2-3/8" tbg. Two jts. left in hole. Set CIBP @ 3670'. Circ w/ Pkr fluid, TA'd Well.

Additional Data:
Anhy @ 1520'
T/Salt @ 1618'
B/Salt @ 2860'
T/Yates @ 3040'
T/Rvns @ 3290'
T/Queen @ 3670'

PBTD @ 3950'
TD @ 3960'
Orig TD @ 3870'

9/27/2001