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01	TRIBUTION	
SANTA F		
FILE		
U.\$.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GA5	
PROBATION OFFIC	: €	
OPERATOR		

TRANSPORT	E						COMMISSION	
PROPATION	GA5		MISCE	ELLANE(DUS REF	obliza	ON OFFICES O	(Rev 3-55) CC
OPERATOR		(5.	ubmit to appr	opriate Dis	trict Office	as per C	ommission Rule	1706
Name of Co					dress	1961 JUN	5 M 2	: 10
Lease	half Oil Cor	poration	Well No.		DOX 2	107, H	obbs, New Me	ndico
W.	A. Rampay	(MCT-A)	32	Unit Lett	Section 34	Township	21 -S	Range
ate Work F	6-24. 1961	Pool				County	21- 0	36-E
	1301	Rome THI:	S IS A REPOR	T OF: (Ch.		Les		
Beginn	ing Drilling Open	ations	Casing Test	and Cement			(Fuelain), Balla	
Plugging Remedial Work					D	repared	Explain): Drill for water i	ec ceeper & niection
tailed acc	ount of work done	e, nature and quanti	ity of material	s used, and i	results obtain	ned		
essed by	O. P. K		Position		C	ompany		
essed by	0. R. K		Produc	tion For	GENETI	Calf Of	l Corporatio	n
		FILL IN BE	Produc LOW FOR R		WORK REF	Calf Of	1 Corporatio	n
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