Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 See Instruct at Rottorn of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-04906 Chevron U.S.A., Inc. Address P.O. Box 1150 Midland, TX 79702 Other (Please explain) Reason(s) for Filing (Check proper box) \Box Change in Transporter of: New Well $\Gamma_{\mathbf{j}}$ [X] Dry Gas Oil Recognition Condensate Change in Operator Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation Lease Name B-1732 28 **Eumont Gas Yates 7R Queen** W. A. Ramsay (NCT-A) State Location Feet From The South Line and 1980 · Feet From The East Unit Letter O Line Range 36E 34 215 , NMPM, Lea Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Warren Petroleum Company P. O. Box 1589, Tulsa, OK 74102 When? If well produces oil or liquids, give location of tanks. Twp. is gas actually connected? Unit Sec. Rge. Yes 10/4/91 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back | Same Res'v Diff Rea'v Gas Well Deepen Oil Well Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded 4/24/91 3850 3675' Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) **Tubing Depth** Yates 7R Queen 3466' GR 3080 3041 Depth Casing Shoe 3080'-3554' TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE **DEPTH SET** 8-5/8" 387' 325 sx 11" 7-7/8" 5-1/2" 3850 300 sx 3041 2-3/8" . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Rhis, Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sig

453

Flowing

Testing Method (pitot, back pr.)

Tech Assistant J. K. Riples Title (915)687-7148

10/10/91 Telephone No. Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111

Casing Pressure (Shut-in)

By.

Title

Date Approved

Choke Size

OIL CONSERVATION DIVISION

29/64

mi

2) All sections of this form must be filled out for allowable on new and recompleted wells.

24 hrs

160# FTP

Tubing Pressure (Shut-in)

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.