

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-04906
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					5. Indicate Type of Lease STATE ☒ FEE ☐	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____					6. State Oil & Gas Lease No. B-1732	
2. Name of Operator Chevron U.S.A., Inc.					7. Lease Name or Unit Agreement Name W. A. Ramsay (NCT-A)	
3. Address of Operator P.O. Box 1150 Midland, TX 79702					8. Well No. 28	
4. Well Location Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line Section 34 Township 21S Range 36E NMPM Lea County					9. Pool name or Wildcat Eumont Gas	
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 4/24/91	13. Elevations (DF & RKB, RT, GR, etc.) 3466' GR	14. Elev. Casinghead		
15. Total Depth 3850'	16. Plug Back T.D. 3675'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3080'-3554' Yates 7R Queen					20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None					22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	387'	11"	325 sx-circ	---	
5-1/2"	14#	3850'	7-7/8"	300 sx-TOC 2707'	---	
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	
					SIZE	DEPTH SET
					2-3/8"	3041'
26. Perforation record (interval, size, and number) 3080'-3554' 1 JHPF 0 phasing (22 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL		
				AMOUNT AND KIND MATERIAL USED		
				3080-3554'		
				3500 gals 15% NEFE, 71,600 gals		
				50/50 xl-gel CO2, 139,500# 12/20		
				sd		
28. PRODUCTION						
Date First Production 4/25/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 4/25/91	Hours Tested 24	Choke Size 29/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 453	Water - Bbl. 0
Flow Tubing Press. 160#	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 453	Water - Bbl. 0	Oil Gravity - API - (Corr.) ---
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By	
30. List Attachments						
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature <u>C. K. Ripley</u>			Printed Name <u>J. K. Ripley</u>		Title <u>Technical Assistant</u> Date <u>9/9/91</u>	

34 Eumont