

Well Data Sheet

Lease & Wellno W.A. Ramsay NCT-A #26 Field / Pool Eumont Date 9/23/94
 Location 1980 Feet From North Line and 660 Feet From West Line
 Section 34-TAIS-R36E County Lea, N.M. Operator Chevron

GE 3587
 KDB to GE 9
 DF to GE _____

Date Completed 7/10/57
 Initial Formation Queen
 From: 3748 to 3772 GOR 4922/1
 Initial: Production F 64 BOPD 96 BWPD
 Or: Injection _____ BWPD @ _____ psig

Completion Data:

- Core 3600-3851'
 - Cmt 5" Liner @ 3850
 - Perf Liner 3748-62' 3768'-72' 3780-3812'
3818-30' w/4 1/2" JHPF
 - Acidz Perf 3748-3830' w/ 6000 gals 15% NEA
 - Frac 3748-3830' w/15000 gals Ref oil w/1% SPG
 - Hydromite PB 3812'
 - Set Cmt Ret @ 3799'
 - Hydromite PB @ 3774'

Subsequent Workover or Reconditioning:

7/61 - Deepen 3953'
 - Acidz 3779-3953' w/9000 gals 15% NEA
in 6 stages
3/88 C/O well
5/88 - Set CIBP @ 3845' w/5' Cap
 - Spot 75 gals X-25 3748-3830 (scale tr)
 - Acidz w/3000 gals 16% NEFE HCL

Formation Tops -

RSLR 1560'
T/Salt 1655'
B/Salt 2915'
Yates 3084'
Queen 3702'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. SI bopd _____ bwpd Date _____
 Gas _____ mcfpd

9 5/8" OD 32 # 8 Thd
Gr. J-55, SS Csg.
set @ 395' w/325 sx.
Cmt Circ.? Yes (25 sx)
TOC @ Surf' by _____

7" OD 20 # Thd
Gr. J-55, SS Csg.
set @ 3598' w/1500 sx.
Cmt Circ.? Yes (10 sx)
TOC @ Surf' by _____

3748-62'
3768-72'
3780-3812'
3818-30' } w/4 1/2" JHPF

TOC 3840'
CIBP 3845'

PBD 3840'
TD 3953'

5", 18# N-80 FJ Liner
Cmt w/40 sx, Circ 20X
Liner Set @ 3850'
TOC @ 3535'

12 1/4"

8 3/4"

6 1/8 O.H.

127 Jcs. 2 7/8" 6.5# J-55 EUE 8M Tdg @ 3835'