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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1961 JUL 10 PM 3:54

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, N.M.</b>			
Lease <b>W. A. Ramsey (NCT-A)</b>	Well No. <b>26</b>	Unit Letter <b>E</b>	Section <b>34</b>	Township <b>21S</b>	Range <b>36E</b>		
Date Work Performed <b>6-15-61 - 7-10-61</b>	Pool <b>Bumont</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **I Drilled deeper & prepared as producer**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Deepened and prepared as producer in water flood as follows:**

1. Drilled out to 3953'.
2. Ran 2-3/8" tubing with Lynes straddle packers. Treated open hole 3925-3953' with 1500 gallons 15% NEA. Inj rate 4 bpm. TP 1800-1400#. Treated open hole 3909-3925' with 1500 gallons 15% NEA. Inj rate 3.8 bpm. TP 2400-1600#. Treated open hole 3887-3903' with 1500 gallons 15% NEA. Inj rate 3.8 bpm. TP 1200-600#. Treated open hole 3860-3876' with 1500 gallons 15% NEA. Inj rate 4 bpm. TP 1600-1800#. Treated open hole 3840-3850' with 1500 gallons 15% NEA. Inj rate 4.2 bpm. TP 200-0#. Treated open hole 3779-3785' with 1500 gallons 15% NEA. Inj rate 4.2 bpm. TP 0-0#.
3. Returned well to pump. Recovered all acid residue.

Witnessed by <b>O. R. Kemp</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corp.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3587</b>	T D <b>3851</b>	P B T D <b>3774</b>	Producing Interval <b>3748-3772</b>	Completion Date <b>5-1-57</b>
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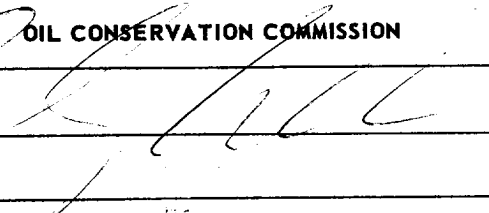
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3763'</b>	Oil String Diameter <b>5"</b>	Oil String Depth <b>3850'</b>
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Perforated Interval(s) <b>3748-3762', 3768-3772'</b>
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Open Hole Interval	Producing Formation(s) <b>Queen</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-10-51	9	160.0	15	17,778	
After Workover	6-29-61	41	350.0	83	8,537	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Area Petroleum Engineer</b>	Position <b>Area Petroleum Engineer</b>	
Title	Company <b>Gulf Oil Corporation</b>		
Date			