	Form C-10
· .	Hoppe of Revised 3-5
NEW MEXICO OIL CONSEI	
MISCELLANEOUS RE	e as per Commission Rule 3106 3: 32
(Submit to appropriate District Office	as per Commission Rule 11004 5. 52
COMPANY Gulf Oil Corporation	- Box 2167, Hobbs, New Mexico
(Add:	ess)
LEASE W. A. Rameay *A* WELL NO.	26 UNIT E S 34 T 21-S R
DATE WORK PERFORMED 3-28 thru 30-	7 POOL Burgent
This is a Report of: (Check appropriate b	lock) E Results of Test of Casing S
	Remedial Work
Beginning Drilling Operations	Remedial work
Plugging	Other
Detailed account of work done, nature and	quantity of materials used and results
Authur Budge Drilling Company spi	
-	
Ran 11 joints 9-5/8" OD 32# Gr J- 395' with 325 sacks Regular Neat	55 SS casing. Set and cemented at
2:30PH 3-29-57. After waiting over 24 hours, test No drep in pressure. Drilled can easing shoe with 400# for 30 min	ed 9-5/8" casing with 1000# for 30 minut ant plug from 375-395'. Tested below ates. No drop in pressure.
After waiting over 24 hours, test No drop in pressure. Drilled car	ant plug from 375-395'. Tested below
After waiting over 24 hours, test No drep in pressure. Drilled can easing shoe with 400# for 30 mins FILL IN BELOW FOR REMEDIAL WORK	ant plug from 375-395'. Tested below ites. Ne drop in pressure.
After waiting over 24 hours, test No drep in pressure. Drilled can easing shoe with 400# for 30 mins FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY
After waiting over 24 hours, test No drep in pressure. Drilled can easing shoe with 400# for 30 mins FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	REPORTS ONLY Prod. IntCompl Date
After waiting over 24 hours, test No drep in pressure. Drilled can casing shoe with 400# for 30 min FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. DiaTbng DepthC	REPORTS ONLY
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After waiting over 24 hours, test No drop in pressure. Drilled easy (easing shoe with 400% for 30 mins) FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	REPORTS ONLY Prod. Int Compl Date il String Dia Oil String Depth ing Formation (s)
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