Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer Dd, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells): 30-025-04908

5. Indicate Type of Lease: STATE [X] FEE [ ]

6. State Oil & Gas Lease No.: B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: W. A. RAMSAY (NCT-A)

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: CHEVRON U.S.A. INC.

8. Well No.: 25

3. Address of Operator: P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON

9. Pool name or Wildcat: EUMONT

4. Well Location
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 34 Township 21S Range 36E NMPM LEA County

10. Elevation(Show whether DF, RKB, RT, GR, etc.): 3564' GL

11 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTER CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABAN.	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CMT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including esticated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO PLUG AND ABANDON THIS WELL AS FOLLOWS:
PLUG #1, SET CIBP AT 3750' AND SET 5 SX CMT ON TOP.
PLUG #2, 20 SX PLUG FROM 1545'-1645', COVERS SALT ZONE.
PLUG #3, 20 SX PLUG FROM 215'-315', COVERING 8 5/8" SHOE.
PLUG #4, PERF & SQZ 35 SX PLUG FROM 50'-SURFACE.
ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A.

THE OCD MUST BE NOTIFIED 24 HRS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE TECH. ASSISTANT DATE: 10/27/94

TYPE OR PRINT NAME WENDI KINGSTON TELEPHONE NO. (915)687-7826

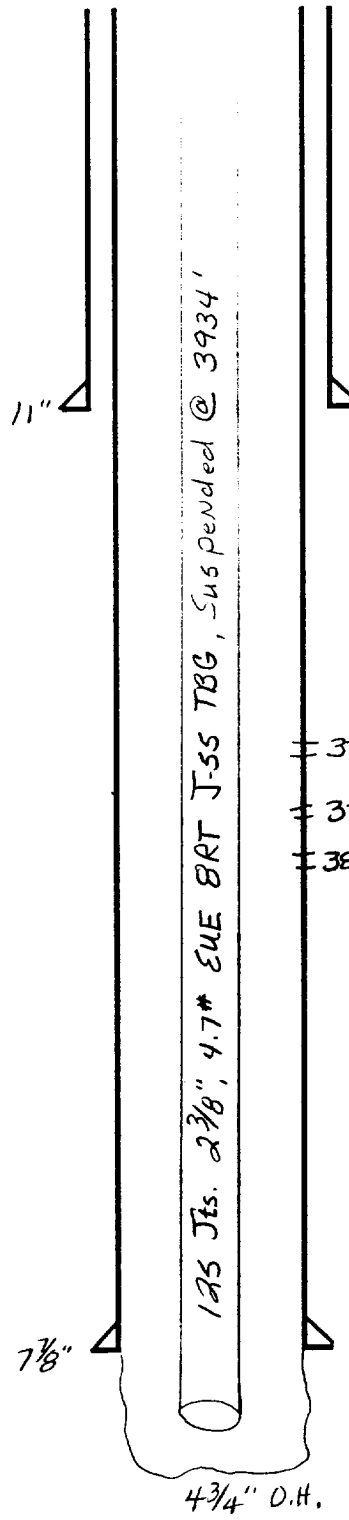
APPROVED BY [illegible] TITLE DATE OCT 31 1994

CONDITIONS OF APPROVAL, IF ANY:

30-025-04108

Well Data Sheet

Lease & Wellno W.A. Ramsay (NCT-A) #25 Field / Pool Eumont Date 9/23/94
Location 660 Feet From North Line and 660 Feet From East Line
Section 34-T21S-R36E County Lea, N.M. Operator Chevron



GE 3564'
KDB to GE 9'
DF to GE 7'

8 5/8" OD 24# 8 Thd
Gr. J-55, ST&C Csg.
set @ 265' w/ 225 sx.
Cmt Circ.? Yes (35 sx)
TOC @ Surf' by ____

3766-73'
3792-3802'
3810-3827'
} w/4 1/2" JHPF

5 1/2" OD 14 # 8 Thd
Gr. J-55, CF&I Csg.
set @ 3844' w/ 1500 sx.
Cmt Circ.? ____
TOC @ 80' by TS

PBD ____'
TD 3955'

Formation Tops
RSLR 1502'
T/Salt 1595'
B/Salt 2842'
Yates 3004'
Queen 3632'

Date Completed 1/7/57
Initial Formation Queen
From: 3792' to 3827' GOR 1724
Initial: Production F105 BOPD 3 BWPD
Or: Injection ____ BWPD _@____ psig

Completion Data:
Core 3710-3844'
- Perf 3792-3802' 3810-3827' w/4 1/2" JHPF
- SQZ 250 gals mud acid into perfs
- Frac w/8000 gals ref oil w/1# SPG, FL w/173 BO

Subsequent Workover or Reconditioning:
12/57 - Install fpg equip
7/61 - Deepen 3955'.
- Perf csg @ 3766-73' w/4 1/2" JHPF
- Acdz 3930-38', 3916-24', 3892-3908', 3864-86' 3866-73' each w/1500 gals 15% NEA
11/65 - CI parted rods
12/65 - Fished rods

Present Inj. ____ bwpd @ ____ psi Date ____
Present Prod. SI bopd ____ bwpd Date ____
Gas ____ mcfpd