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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. A. Ramsey (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico		9. Well No. 24
4. Location of Well UNIT LETTER H , 1920 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 21-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Summit
15. Elevation (Show whether DF, RT, GR, etc.) 3571 GL		12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
Attempt to Lower pkr & pack off Upper perms.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3835' PB.

Pulled tubing and packer. Ran 5-1/2" casing scraper on 2-3/8" tubing to 3835' Ran 2-3/8" plastic coated tubing and Guiberson shorty packer, set packer at 3780'. Pumped down casing and communicated thru perforations 3774-76' and 3788-3802'. Lowered packer and set at 3784'. Pumped down casing, communicated thru perforations 3774-76' and 3788 to 3802'. Unable to pack off upper perforations. Raised packer and set at 3757'. Resumed injecting water in perforations 3774-76', 3788-3802' 3814-34'. ~~XXXXXXXXXXXX~~

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY	TITLE	DATE
SIGNED J. L. BORLAND	Area Production Manager	January 25, 1965
APPROVED BY Joe A. Ramsey	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		