

## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

PM 3:14

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out.....

			eti on			A MACHETY	#A#	
		(Company or Ope	rator)			(Lease)		
:11 No		•	-					
				Pool,				Cour
ll is				line and				
				and Gas Lease No.				
lling Cor	nmenced	10-91		., 19. <b>56</b> Drillin	was Completed	11-1	<u> </u>	, 19 <b>56</b>
ne of Dr	illing Contra	ctor Oscar	Bourg Drill	ing Company			***************************************	
dress	***************************************	Box 7	3, Midland,	Texas	****************		***************************************	
vation ab	ove sea level	at Top of Tubii	ng Head3575!		The inf	formation given	is to be kept o	confidential u
••••••			, 19					
				DIL SANDS OR Z	ONES			
1 from	3814	1		No. 4			to	
•								
o. 2, fromto				TROM				
3 from							.to	
3, from.				No. 6			to	·····
3, from.			<b>to</b>		from		.,to	
ude data	on rate of	water inflow and	IMP(	DRTANT WATER h water rose in hol	from			
ude data	on rate of	water inflow and	IMP(	No. 6	from			
lude data	on rate of	water inflow and	IMP(	DRTANT WATER h water rose in hol	from	feet	•••••	
lude date  1, from.  2, from.	on rate of	water inflow and	IMP	DRTANT WATER h water rose in hol	from	feet		
lude data  1, from.  2, from.  3, from.	on rate of	water inflow and	impedi elevation to which	DRTANT WATER h water rose in hol	from	feet		
lude data  1, from.  2, from.  3, from.	on rate of	water inflow and	impedi elevation to which	DRTANT WATER h water rose in hol	from	feet		
lude data  1, from.  2, from.  3, from.	on rate of	water inflow and	i elevation to which	DRTANT WATER h water rose in hol	SANDS	feet		
lude data 1, from. 2, from. 3, from. 4, from.	on rate of	water inflow and	IMPed elevation to which to	CASING BECO	from	feet	NS .	PURPOSE
1, from. 2, from. 3, from. 4, from.	weig	HT NEW USE	id elevation to which to	CASING RECO	SANDS  CDT AND	feet	ns Jurí	PURPOSE  AGO Pipo
1, from. 2, from. 3, from. 4, from.	weig	Water inflow and	id elevation to which to	CASING RECO	SANDS  CDT AND	feet	ns Jurí	PURPOSE
1, from. 2, from. 3, from. 4, from.	weig	HT NEW USE	id elevation to which to	CASING RECO	SANDS  CDT AND	feet	ns Jurí	PURPOSE  AGO Pipo
1, from. 2, from. 3, from. 4, from.	weig	HT NEW USE	id elevation to which to	CASING RECO	SANDS  CDT AND	feet	ns Jurí	PURPOSE  AGO Pipo
lude data 1, from. 2, from. 3, from. 4, from.	weig	HT NEW USE	IMPO delevation to which to to to to  and to	CASING RECO	SANDS  CUT AND PULLED FROM	feet	ns Jurí	PURPOSE  AGO Pipo
1, from. 2, from. 3, from. 4, from.	weig	HT NEW USE	IMPO delevation to which to to to to  and to	CASING RECO	SANDS  CUT AND PULLED FROM	feet	NS Prod	PURPOSE  AGO Pipo
1, from. 2, from. 3, from. 4, from. size	WEIGFER F	WHERE	IMPO di elevation to which to to to to to to to MUDDIN NO. SACKS	CASING RECO  KIND OF SHOE  BEKET  G AND CEMENT	SANDS  CUT AND PULLED FROM  ING RECORD	feet	NS Prod	PURPOSE  AGE Pipe  Metion St
size of Holle	WEIGFER F	WHERE SET	IMPO delevation to which to	CASING RECO  CASING RECO  KIND OF  Baker  Lerkin  G AND CEMENT	SANDS  CUT AND PULLED FROM  ING RECORD	feet	NS Prod	PURPOSE  BGO Pipo  Betion St

# OBD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

Cable tools were used from feet to feet.  PRODUCTION  Put to Producing November 24 19.56  OIL WELL: The production during the first 24 hours was 1068 barrels of liquid of which 97 % was sediment. A.P.I.  Gravity 36a2  GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure.  Length of Time Shut in.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):  Southeastern New Mexico  T. Anhy 1505 T. Devonian T. Ojo Alamo.  T. Salt T. Silurian T. Kirtland-Fruitland.  B. Salt T. Montoya T. Farmington.  T. Yates 2992 T. Montoya T. Farmington.  T. Yates 1378 T. McKee T. Mencfee.  T. Queen T. Ellenburger T. Point Lookout.  T. Grayburg T. Gr. Wash T. Mancos.  T. Grayburg T. Granite T. Dakota T. Montison.  T. Cloricta T.	Rotary to	nols were	used from.	0	feet to	3865	feet, a	and from.		feet to	feet.
Put to Producing. November 24 19.56  OIL WELL: The production during the first 24 hours was 108 barrels of liquid of which 97 6 was emulsion; 3 % water; and 9 % was sediment. A.P.I.  Gravity. 3842  GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shur in Pressure.  Bes. Length of Time Shut in.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Medico  T. Anhy 1505 T. Devonian T. Gibran T. Kirland-Fruitland  B. Salt. T. Siturian T. Kirland-Fruitland  B. Salt. T. Siturian T. Kirland-Fruitland  B. Salt. T. Siturian T. Frence (Giff. T. Penn. 1538)  T. Yates. 25921 T. Simpson. T. Frence (Giff. T. Penn. 15638)  T. Yates. 25922 T. Gr. Wash. T. Mance.  T. Grayburg. T. Gr. Wash. T. Mance.  T. Grayburg. T. Gr. Wash. T. Mance.  T. Coraburg. T. T. T. T. Dabtat.  T. T. T. T. T. T. T. Marcino.  T. T	Cable to	ols were u	sed from	·····	.feet to	•••••••	feet, a	and from.	•	feet to	fcet.
OIL WELL: The production during the first 24 hours was.  9						PROD	UCTION				
Was oil;   Q	Put to P	roducing	No	rember 24	••••••	, 19 <b>56</b>					
Was oil;   Q	OIL WE	ELL: Ti	ne producti	on during the first	24 hours v	Vae	108	h	armala of lice	and of males 97	<i>(</i> 1
Gravity. 38-2  GAS WELL: The production during the first 24 hours was. M.C.F. plus. barrols of liquid Hydrocarbon. Shut in Pressur. bbs.  Length of Time Shut in. FLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):  Southeastern New Maxico  Northwestern New Mexico  Northwestern New M											
GAS WELL: The production during the first 24 hours was								% wate	er; and	% was so	ediment. A.P.I.
Length of Time Shut in		,									
Length of Time Shut in.	GAS WE	LL: Th	e producti	on during the first	24 hours v	vas	****	M,C.F.	olus	•••••••••••••••••••••••••••••••••••••••	barrels of
Southeastern New Maxico		liq	uid Hydro	carbon. Shut in Pre	ssurc	lb	<b>s</b> .				
Southeastern New Mexico	Length o	of Time S	hut in	•	•••••						
Southeastern New Mexico	PLE	ASE IN	DICATE I	BELOW FORMAT	TION TO	PS (IN CO	NFORMAN	CE WII	H GEOGI	RAPHICAL SECTION O	F STATE):
T.   Salt				Southeastern N	vew Mexic						
B. Salt										Ojo Alamo	••••••
T.   Yates.   2992    T.   Simpson											
T.   River. 3278   T.   McKec   T.   Mencfec   T.   Queen   T.   Queen   T.   Point Lookout   T.   Grayburg   T.   Dakota   T.   T.   T.   T.   T.   T.   T.   T	T. Yate	. 29	921			•				<del>-</del>	
		vers32	781								
T.   San Andres	T. Que	,00,	<b>30</b> '		T. Ell	enburger	***	•••••••••	т.		
T.		_								Mancos	••••••
Drinkard					_						
T.   Tubbs.   T.   T.   T.   T.   T.   T.   T.											
T.   Penn   T.   T.   T.   T.   T.   T.   T.											
T.   Thickness   Formation   From   To   Thickness   Formation   To   Thickness   Formation   To   Thickness   To   To   To   To   To   To   To											
Thickness   Formation   From   To   Thickness   Formation											
From To Thickness in Feet Formation From To Thickness in Feet DEVIATION - TOTCO GURVEY 267 1358 Red Bed and Shells Anhydrite and Shells Anhydrite and Salt Anhydrite and Lime 1-1/2 - 3450*  3865	1, 141199.	***************************************		•••••••••••••••••••••••••••••••••••••••					Т.	•	•••••
10			Thickness						Thickness		<del></del>
Deviation - Totel Survey   Deviation - Totel S		10	in Feet	For			From	То		Formation	· · · · · · · · · · · · · · · · · · ·
Surface   Sand and Caliche	0	12.5	7	istance fro	m Top	Kelly					
1358		267	,	Surface Sand	and C	round aliche				DEVIATION - TO	TCO SURVEY
1639 Anhydrite and Gypsum  1885 Anhydrite 2221 Anhydrite and Salt  2437 Annydrite and Salt  2955 Anhydrite 3143 Anhydrite 3143 Anhydrite and Lime  1-1/2 - 3450!  1-1/4 - 3612!				Red Bed							
1885 Anhydrite 2221 Anhydrite and Salt 2437 Anhydrite 2809 Anhydrite and Salt 2-1/4 - 2800 2955 Anhydrite 3143 Anhydrite and Lime 3865 Lime  1-1/2 - 2100 2-1/2 - 2560 2-3/4 - 2800 2-1/4 - 2910 1-3/4 - 3280 1-1/2 - 3450 1-1/4 - 3612				Red Bed and Anhydrite an	Shells d Gwom	in:					
2437 Anhydrite and Salt 2-3/4 - 2800 2-1/4 - 2910 2-1/4 - 2910 2-1/4 - 2910 2-1/4 - 3280 2-1/4 - 3280 2-1/4 - 3450 2-1/4 - 3612 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 - 3612 2-1/4 - 2910 2-1/4 -		1885		Anhydrite		Assi				1-1/2 - 21001	
2809 Anhydrite and Salt 2955 Anhydrite 3143 Anhydrite and Lime 1-1/2 - 3450' 1-1/4 - 3612'		i .			d Salt						
2955 3143 3865  Anhydrite Anhydrite and Lime 1-1/2 - 3450* 1-1/4 - 3612*			;	L •	4 Fa9 N						
3143 Anhydrite and Lime 1-1/2 - 3450* 1-1/4 - 3612*		-			u vart						
		3143	] .		d Lime					1-1/2 - 34501	
		3865								1-1/4 - 36121	
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I hereby swear or affirm that the information	given	herewith	is a	complete	and	correct :	record	of t	the w	ell and	all wor	k done	on it	so far
as can be determined from available records.														
	•					Dec		r l	1,	1956				

	nesember, TT 1200
Company or Operator Gulf oil Corporation	(Date)
	Address
Name Luxuell	Position or Title. Ass't Area Supt. of Prod.