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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Firm or Lease Name W.A. Ramsay (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240	9. Well No. 13
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3548' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Abandoned Arrowhead; Recompleted in Eumont by Perforating, Acidizing & Frac Treating  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-78: Pulled producing equipment. Ran 5-1/2" CIBP & set @ 3730'. Capped with 10' cement plug, abandoning Arrowhead zone. 9-29-78: Ran 2-3/8" tubing open-ended to 3715'. Circulate hole w/150 bbls 8.6# kill fluid. Pressure tested casing to 500# & held for 30 minutes; held o.k. Pulled tubing. Perforated Eumont zone with (5) 1/2" JH per section @ new intervals 3555-57', 3576-78', 3597-99', 3611-13', 3633-35', 3658-60' & 3670-72'. 10-2-78: Ran treating equipment. Tested tubing to 4000# & casing to 200#; held o.k. Straddled & acidized new Eumont perforations with a total of 3300 gallons 15% NE inhibited iron-stabilized slick HCL in 6 stages, dropping (14) 7/8" RCNB sealers between stages to divert (total of 70 balls). Maximum pressure, 3400#. Minimum pressure, 2800#. AIR, 6 BPM. ISIP, 1100#. Flushed with 25 bbls 8.6# kill flu. Flushed casing with 50 bbls 8.6# fluid. 10/3/78 - 10/6/78: Swabbed back all acid residue & wtr. 10-7-78: Ran frac equipment & treated Eumont intervals 3555' - 3672' with total of 42,000 gals 70% quality foam, 2040 gals 90% quality foam, 43750# 20/40 sand & 2000# rock salt, dropping (4) 7/8" RCNBS between stages to divert (total of 24 balls). Flushed with 70% foam. ISIP, 3000#. AIR, 18 BPM. Maximum pressure, 4200#. Minimum pressure, 3800#. POH with frac equipment. Flowed well & cleaned up.

Well is presently closed-in waiting on pipe line connections.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. F. Sikes, Jr. TITLE Area Engineer DATE 10-19-78  
OCT 24 1978  
APPROVED BY Don L. Bogan TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 28 1978

OIL CONSERVATION COMM.  
FEDERAL M. M.