NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shute-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT REPORT ON RECOMPLETION March 12, 1953 March 12, 1953 Hobbs, New Meritage Following is a report on the work done and the results obtained under the heading noted above at the Gulf Oil Corporation (Company or Operator) Report on Report on the No. 13 in the No. 14 NE. 14 of S. (Contractor) Report on Report on the No. 13 in the No. 14 NE. 14 of S. (Contractor) Report on Report on March 12, 1953 Hobbs, New Meritage (Contractor) Report on Report on Contractor (Company or Operator) Report on Report on Report on Contractor (Company or Operator) Report on Report on Report on Report on Contractor (Contractor) Report on Report on Report on Report on Report on Report on Contractor (Contractor) Report on Contractor Report on Contractor (Contractor) Report on Contractor Report on Contract	_
March 12, 1953 (Other INSTALLED PUMPI) March 12, 1953 (Date)	
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Gulf Oil Corporation (Company or Operator) Bateman & Whitsitt (Contractor) Bateman & Whitsitt (Contractor) Company or Operator) W. A. Ramsay (Clease) Bateman & Whitsitt (Contractor) Pool, Lea he Dates of this work were as folows: Fabruary 1 - March 12, 1953 otice of intention to do the work (was) (EXECUTE) submitted on Form C-102 on. January 22, 1953 (Cross out incorrect words) and approval of the proposed plan (was) (EXECUTE) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Installed Cabot AC 13E-114D unit w/15 HP electric motor. Ban 122 joints 3824; 62-7/8" tubing. Tubing set at 3832; seating nipple at 3820; perforations 3825; 3822; Ran Rods and pump. RESULTS: Pumped on Oil Conservation Commission Test 47 bbls oil no water thru tubing in 24 hours, 16 x 48" SPM. Formation gas volume 50,400 cu.ft. GCR 1072/: Average daily production for February 1953 35 bbls oil no water. Allowable before installing pumping equipment 35 bepd. Allowable after equipment replacement 45 bopd.	co
Bateman & Whitsitt. (Contractor) 21-S. R. 36-E. NMPM. Arrowhead Pool, Lea. the Dates of this work were as follows: Fabruary 1 - March 12, 1953 otice of intention to do the work (was) (MINEREL) submitted on Form C-102 on. January 22, 1953. (Cross out incorrect words) and approval of the proposed plan (was) (MINEREL) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Installed Cabot AC 13E-114D unit w/15 HP electric motor. Ran 122 joints 3824: 62-7/8" tubing. Tubing set at 3832', seating nipple at 3820', perferations 3825; 3822'. Ran Rods and pump. RESULTS: Pumped on Oil Conservation Commission Test 47 bbls oil no water thru tubing in 24 hours, 16 x 48" SPM. Formation gas volume 50,400 cu.ft. GOR 1072/ Average daily production for February 1953 35 bbls oil no water. Allowable befoinstalling pumping equipment 35 bepd. Allowable after equipment replacement 45 bopd.	
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Vitnessed by C. C. Brown Gulf Oil Corporation Foreman	
(Name) (Company) (Title)	
pproved: OIL CONSERVATION COMMISSION I hereby certify that the information given above is true at to the best of my knowledge.	
Now undersuch Name Chan Lasto	

(Date)

Representing. Gulf Oil Corporation

Address Bex 21.67, Hobbs, New Mexico