

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-04913
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name W. A. Ramsay (NCT-A)
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER _____		
2. Name of Operator Chevron U.S.A. Inc.		8. Well No. 12
3. Address of Operator P.O. Box 1150, Midland, TX 79702		9. Pool name or Wildcat Eumont Gas
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County		
10. Date XXXXXX 5/2/91plugback	11. Date T.D. Reached 5/5/91	12. Date Compl. (Ready to Prod.) 5/9/91
13. Elevations (DF& RKB, RT, GR, etc.) 3553' GR		14. Elev. Casinghead -----
15. Total Depth 3865'	16. Plug Back T.D. 3525'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 3002' Top 3404' Bottom		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.7 #	291'	unk.	250sks Circ.	-----
5 1/2"	14 #	3761'	unk.	350sks TOC @ 2400'	-----

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2944'	2944'

26. Perforation record (interval, size, and number) 3002' - 3404' 1 JHPF 0 Degree Phasing 4" Guns Total of 18 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3002' - 3404'	2700 gals 15% NEEF HCL & Frac
		w/78,500 gals 50/50 xl-gel
		CO ₂ & 120,900 #SD and 24,000

28. PRODUCTION							
Date First Production 5/7/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 6/2/91	Hours Tested 24	Choke Size 31/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 831	Water - Bbl. 0	Gas - Oil Ratio N.A.
Flow Tubing Press. 45	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 831	Water - Bbl. 0	Oil Gravity - API - (Corr.) N.A.	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D.M. Bohon Printed Name D.M. Bohon Title Tech. Asst. Date 6/14/91

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT
Northwestern New Mexico

Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

..... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. _____ feet.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

THIS COPY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			see Orig Comp.