NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is commission, within 10 days after the work specified is commission. pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	Indicate Nature of Report by Checking Bo	olow
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) INSTALLING PUMPING UNI
	March 12, 1953	Hebbs, New Mexico
Following is a report on the work	done and the results obtained under the heading	noted above at the
Gulf Cil Corporation (Company or Ope	erator)	V. A. Ramsay
	, Well No	
	APTOWNEAD Pool,	
The Dates of this work were as follows:	February 1 - March 9, 1953	
Vasion of intention to do the work (-was)	Newscart) submissed on Form C 102 on Tage	mahar 17_1959 10
	submitted on Form C-102 on Dec	(Cross out incorrect words)
nd approval of the proposed plan (was)		
DETAIL Installed Cabot AC 13 2-3/8" tubing. Tubing	E-114D unit w/15 HP electric motes set at 3844', seating nipple at	or. Ran 125 joints 3 838 ° of
Installed Cabot AC 13 2-3/8" tubing. Tubing 3840'. Ran pump and r RESULTS: Pumped on O tubing in 24 hours, 1 Average daily product	E-114D unit w/15 HP electric motes set at 3844', seating nipple at	or. Ran 125 joints 3838' of 3836', perforations 3838' to 46 bbls oil 5 bbls water thru 50,400 cu.ft. GOR 1095/1. water. Allowable before
Installed Cabot AC 13 2-3/6" tubing. Tubing 3840'. Ran pump and r RESULTS: Pumped on O tubing in 24 hours, 1 Average daily product installing pumping eq	E-114D unit w/15 HP electric mote set at 3844', seating nipple at ods. dl Conservation Commission Test / 3 x 48" SPM. Formation gas volum- tion for January 1953 no oil, no	or. Ran 125 joints 3838' of 3836', perforations 3838' to 46 bbls oil 5 bbls water thru 50,400 cu.ft. GOR 1095/1. water. Allowable before
Installed Cabot AC 13 2-3/8" tubing. Tubing 3840'. Ran pump and r RESULTS: Pumped on O tubing in 24 hours, 1 Average daily product installing pumping eq 45 bepd. Witnessed by	E-114D unit w/15 HP electric mote, set at 3844', seating nipple at ods. dl Conservation Commission Test / 3 x 48" SPM. Formation gas volume ion fer January 1953 no oil, no upipment neme. Allowable after insulpression to the company) Gulf Oil Corporation (Company)	Foreman Toreman Toreman Toreman Toreman Toreman Toreman Title)
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