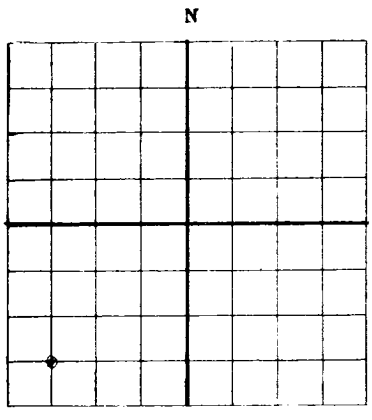
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation — Company or Operator — P.O. Box 661, Tulsa, Oklahoma — Address

W. A. Ramsay — Lease — Well No. 12 — in C SW SW of Sec. 35, T. 21S R. 36E, N. M. P. M., Eunice Field, Lea County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of SW¼.

If State land the oil and gas lease is No. B-1732 Assignment No.

If patented land the owner is , Address

If Government land the permittee is , Address

The Lessee is Gulf Oil Corporation, Address P.O.Box 661, Tulsa, Okla.

Drilling commenced 4-27 19 42 Drilling was completed 6-10 19 42

Name of drilling contractor Helmerich & Payne, Address Philtower Bldg. Tulsa, Okla.

Elevation above sea level at top of casing 3585' DF feet.

The information given is to be kept confidential until 19 .

OIL SANDS OR ZONES

No. 1, from 3739' to 3865' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
9-5/8"	25.7	*	*	291					
5-1/2"	14	8 RT	Smls.St.	3761					
	* 5-Gauge Armco Slip Joint								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	291	250	Halliburton		
6-3/4	5-1/2	3761	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000 gal.	5-20-42		
		Acid	1500 gal.	5-22-42		

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3865' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 5-21 19 42

Initial Production: Oil "F" 31 Bbls., 0 bbls. water, 50,000 cu. ft. gas

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1 000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller

, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this day of June 26 19 42

T. L. Briggs
Notary Public

My Commission expires June 26, 1943

Tulsa, Oklahoma — Place — June 26, 1942 — Date

Name J. F. Lundeen

Position General Superintendent

Representing Gulf Oil Corporation
Company or Operator

Address P.O. Box 661, Tulsa, Oklahoma

JBA:VSJ

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	14'	14'	Cellar
	260'	246'	Caliche, sand
	460'	200'	Red Bed
	1270'	810'	Red Rock and shells
	1435'	165'	Red rock
	1500'	65'	Red rock and hard shells
	1565'	65'	Anhydrite and red rock
	1590'	25'	Anhydrite
	2780'	1190'	Salt and anhydrite
	2835'	55'	Anhydrite (hard)
	3130'	295'	Anhydrite
	3739'	609'	Lime
	3865'	126'	Penrose
	3869'		TOTAL DEPTH