

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>INSTALLING PUMPING UNIT</b>	<b>XX</b>

March 12, 1953  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

W. A. Ramsay

(Lease)

Bateman &amp; Whitsitt

(Contractor)

Well No. **11** in the **NE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **35**T. **21-S**, R. **36-E**, NMPM, **Arrowhead** Pool, **Lea** County.The Dates of this work were as follows: **February 1 - March 10, 1953**Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on **January 22, 1953**, 19.....  
(Cross out incorrect words)and approval of the proposed plan (was) ~~obtained~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Installed Parkersburg 74-G228D-21-B5 unit w/50 HP electric motor. Ran 122 joints 3818' of 2-7/8" tubing. Tubing set at 3826', seating nipple at 3815', perforations 3816' to 3819'. Ran pump and rods

RESULTS: Pumped on Oil Conservation Commission Test 70 bbls oil 333 bbls water thru tubing in 24 hours, 17 x 74" SPH. Formation gas volume 138,200 cu. ft. GOR 1974/1. Average daily production for February 25 bbls oil 28 bbls water. Allowable before installing pumping equipment 26 bopd. Allowable after installing pumping equipment 45 bopd.

Witnessed by **C. C. Brown**  
(Name)**Gulf Oil Corporation**  
(Company)**Foreman**  
(Title)

proved:

OIL CONSERVATION COMMISSION

*[Signature]*  
(Name)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

**Area Prod. Supt.****Gulf Oil Corporation****Box 21 67, Hobbs, New Mexico**