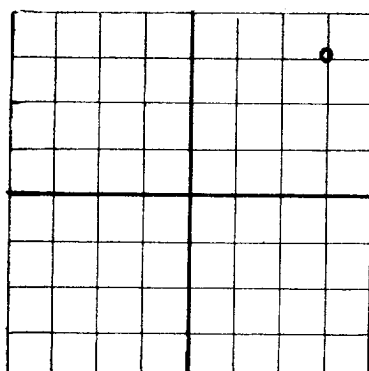


FORM C-105

N

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Box 661

Company or Operator

Address

W. A. Ramsay

Well No.

11

in NE/4

of Sec.

35

T. 21S

Lease

R. 36E

N. M. P. M.

Eunice

Field

Lea

County

Well is 660 feet south of the North line and 660 feet west of the East line of NE/4

If State land the oil and gas lease is No. B-1732

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is Gulf Oil Corporation

Address Tulsa, Oklahoma

Drilling commenced 3-17-42

19

Drilling was completed 4-14-42

19

Name of drilling contractor Helmerich & Payne

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing 3539 DF feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 3740' to 3835'

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	25.7#	3 Gauge	Armco	290'					
5-1/2"	14#	8 - RT	Smls.	3734'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	290'	250	Halliburton		
7-7/8"	5-1/2"	3734'	350	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE USED				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3835 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 19 42

Initial Production 886 barrels oil and no water

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Casing Pressure 550#, tubing 300#

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19

Tulsa, Oklahoma

May 19, 1942

day of May 19 42

Name

Position General Superintendent

Representing Gulf Oil Corporation

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	150'		Surface clay
	212		Sand and shells
	330		Red bed
	920		Red bed, shale and shells
	1150		Red rock and shells
	1265		Red rock
	1300		Red bed
	1400		Anhydrite
	1570		Salt
	1870		Salt, anhydrite and shells
	2320		Salt and anhydrite
	2405		Salt, anhydrite and shells
	2600		Salt, anhydrite broken
	2625		Anhydrite
	2723		Anhydrite and gyp
	2749		Anhydrite
	3130		Anhydrite
	3141		Lime
	3156		Anhydrite and lime
	3157		Lime
	3180		Anhydrite and lime
	3835		Lime
			TOTAL DEPTH

FORMATION TOPS

Anhydrite	1310'
Base Salt	2600'
Yates	2790'
Knight	3460'
Penrose	3580'
Eunice Dolomite	3740'
Pay	3785'
Total Depth	3835'