

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-04915
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W. A. Ramsay (NCT-A)
8. Well No. 10
9. Pool name or Wildcat Eumont Gas Y-SR-82W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER _____					
2. Name of Operator Chevron U.S.A., Inc.					
3. Address of Operator P.O. Box 1150 Midland, TX 79702					
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 35 Township 21S Range 36E NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/30/91	13. Elevations (DF & RKB, RT, GR, etc.) 3587' GR	14. Elev. Casinghead	
15. Total Depth 3880'	16. Plug Back T.D. 3746'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3014'-3710' Yates 7R Queen					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-Dual Spaced Neutron					22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	Unknown	291'	13-3/4"	250 sx-circ	--
5-1/2"	14#	3769'	7-7/8"	350 sx-TS 2600'	--

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2960'	

26. Perforation record (interval, size, and number) 3014'-3710' 4" 1 JHPF (19 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3014-3710'	3000 gals 15% NEFE, 88,000 gals gel/CO2, 177,000# 12/20 sand

PRODUCTION

28. Date First Production 7/1/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 7/10/91	Hours Tested 24 hrs	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 458	Water - Bbl. 0	Gas - Oil Ratio --
Flow Tubing Press. 224#	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 458	Water - Bbl. 0	Oil Gravity - API - (Corr.) --	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By my	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Technical Assistant Date 9/16/91