Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-04915

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: W.A. RAMSAY (NCT-A)

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER

2. Name of Operator: CHEVRON USA INC.

8. Well No. 10

3. Address of Operator: P.O. BOX 1150 MIDLAND TX 79702 ATTN: R. MATTHEWS 4115-A

9. Pool name or Wildcat: EUMONT GAS

4. Well Location
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 35 Township 21S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3587 GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER: PLUG BACK, PERF, ACDZ, FRAC	[X]		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, POOH W/PROD EQUIP C0/WH, RAN LOGS, DUAL SPACED NEUTRON -GR. SET CICR @ 3749, STING INTO AND PUMP 300 SKS/C... 250 SKS/SQZ BELOW CICR, STING OUT W/47 SKS. C/O W/BIT TO 3746. RIH W/ 4" CSG/PERF 0° PANASHING, 1 JHPF, 3014-3710. 19 HOLES. SET PKR @ 2950 ACDZ PERFS 3014-3710 W/3000 GALS NEFE 15%, SWB/TST. RIH W/PKR SET @ 2960. FRAC/PERFS 3014-3710 W/88,000 GAL 50/50 XL-GEL/C... & 177,000# 12-20 SD. C/O FILL TO PBTD. TST/CSG TO 500 PSI -OK RETURN TO PRODUCTION. 6-27-91

CORRECTED API # 30-025-04915

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Drlg. Engr. DATE 7-2-91

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: