

DUPLICATION

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE W. A. Ramsay "A" WELL NO. 10 UNIT K S 35 T 21-S R 36-E
DATE WORK PERFORMED 6-21 thru 27-56 POOL Arrowhead

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plugged Back and fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Plugged back and fracture treated as follows:

1. Pulled tubing, rods and pump. Ran steel line measurement to 3880'.
2. Plugged back to 3864' with 28 gallons Hydromite.
3. Ran 2-7/8" tubing with packer at 3785'. Treated open hole formation from 3785' to 3864' with 10,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 12.6 bbls per minute.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3581' TD 3880' PBD - Prod. Int. 3845'-3880' Compl Date 7-6-41
Tbng. Dia 2-3/8" Tbng Depth 3871' Oil String Dia 5-1/2" Oil String Depth 3769'
Perf Interval (s) _____
Open Hole Interval 3769-3880' Producing Formation (s) Runice Dolomite

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>12-8-55</u>	<u>6-27-56</u>
Oil Production, bbls. per day	<u>10</u>	<u>190</u>
Gas Production, Mcf per day	<u>51.9</u>	<u>753.3</u>
Water Production, bbls. per day	<u>1</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>5190</u>	<u>3965</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>C. C. Brown</u>	<u>Gulf Oil Corporation</u>	(Company)

OIL CONSERVATION COMMISSION

Name C. M. Keedy
Title Engineer District 7
Date JUL 2 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. [Signature]
Position Area Supt. of Prod.
Company Gulf Oil Corporation