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to Appropriate
District Office

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State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-04916
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	ARROWHEAD GRAYBURG UNIT
8. Well No.	124
9. Pool name or Wildcat	ARROWHEAD/GB
10. Elevation(Show whether DF, RKB, RT, GR, etc.)	3559' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>LEA</u> County
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3559' GL	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
OTHER: <u>DEEPEN & ACDZ</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
CONVERT TO WATER INJECTION	

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO:

ND WH, NU BOP, SET PKR @ 3711 & TST CSG TO 500 PSI F/30 MIN. REPAIR CSG LEAK
IF NECESSARY, RIH W/BIT TO 3811 PBD & DEEPEN WELL 214' TO 4025'. CIRC CLEAN.
LOAD HOLE W/10 PPG BW OVERNITE. RUN GR-CCL-DENSITY -CALIPER LOG. ACDZ W/1500
GAL 15% NEFE HCL. SWAB BACK LOAD. GIH W/INJECTION PKR & 2-3/8 DUOLINE
INJECTION TUBING. CIRC PKR FLUID. ND BOP. TEST ANNULUS TO 300 PSI F/30 MINUTES.
PLACE WELL ON INJECTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Nita Rice</u>	TITLE <u>TECHNICAL ASSISTANT</u>
DATE: <u>2/18/92</u>	
TYPE OR PRINT NAME <u>NITA RICE</u>	TELEPHONE NO. <u>(915)687-7436</u>
APPROVED BY <u>JERRY SEXTON</u> TITLE <u>DISTRICT I SUPERVISOR</u>	
DATE <u>FEB 22 1993</u>	
CONDITIONS OF APPROVAL, IF ANY:	