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N. MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. A. Ramsay (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 9
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Cumont
15. Elevation (Show whether DF, RT, GR, etc.) 3561' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>	
Repaired casing leak & acidized	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3811' TD

Pulled producing equipment. Located leak in 5-1/2" casing between 288' and 326'. Squeezed with 200 sacks of Class C cement. Circulated cement out 9-5/8" casing. WOC 61 hours. Drilled cement from 270' to 386'. Tested casing with 600#, 30 minutes. OK. Ran 2-3/8" tubing and set at 3786'. Treated open hole interval 3748' to 3811' with 1000 gallons of 15% FE acid. Flushed with 30 barrels of oil. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy Stone TITLE Project Petroleum Engineer DATE July 29, 1974

Orig. Signed by
Joe D. Ramsey

APPROVED BY Dist. 1, Supv. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: