

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

~~Noncompletion~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico April 26, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation W. A. Ramsey (NCT-A), Well No. 9, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
G, Sec. 35, T. 21-S, R. 36-E, NMPM., Bumont Pool  
Unit Letter

Lea County. Date Spudded Date recompleted 4-18-60  
Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3561' Total Depth 3856' PBD 3811'

Top Oil/Gas Pay 3758' Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations

Open Hole 3748-3811' Depth Casing Shoe \_\_\_\_\_ Depth Tubing 3770'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 40 bbls. oil, 2 bbls. water in 24 hrs, \_\_\_\_\_ min. Size 30/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>290'</u>	<u>250</u>
<u>5-1/2"</u>	<u>3748'</u>	<u>350</u>
<u>2-3/8"</u>	<u>3770'</u>	<u>--</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gals. ref. oil, 1/40# Adomite and 1-3# SPB.

Casing Tubing 3650- Date first new  
Press. \_\_\_\_\_ oil run to tanks April 15, 1960

Oil Transporter Shell Pipeline Corp.

Gas Transporter Warren Petroleum Corp.

Remarks: April 26, 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

By: Shirley Russell  
(Signature)

Title Area Production Manager  
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.