Submit 5 Copies Appropriate District Office DISTRICT P. O. Box 1980, Hobbs, NM 88240

DISTRICT III

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, INM 87410	T	'O TRAN	NSPOR	tt on	L AND N	ATURAI	L GAS			~	
I. Operator									API No.		
Chevron U.S.A., Inc.				30	- 025-04917						
P. O. Box 1150, Midland, TX 79	702	···				T Oak	/Dt				
Reason (s) for Filling (check proper box) New Well	Cha	nge in Trans	enorter o	of:		U Otn	nei (Please exp	olain)			
Recompletion	Oil		XI	Dry Gas							
Change in Operator	Casinghead G	ias	Ц,	Condensa	ate						
If chance of operator give name and address of previous operator		,									
II. DESCRIPTION OF WELL A	AND LEAS!		T TO .11	· · · · · · ·	1 P . F.			1 _{72:} 1	- AT	* * .	
Lease Name Well No. Pool Name, In					-				l of Lease c, Federal or Fee	Lease No.	
Arrowhead Grayburg Unit Location		135	1	Arrow	head Gra	ayburg				1	
Unit Letter J	_ :	1980	_Feet Fr	rom The	South	Lin	e and	1980	_Feet From The	East Line	
Section 35 Township	21S		Range		36E		MPM,	Lea		County	
III. DESIGNATION OF TRANS	SPORTER			NATU			Cf	1	*	1	
ume of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this							., ,	,			
EOTT Oil Pipeline Co., Texas-New Name of Authorized Transporter of Casingh			D y Gas		Addre					orm is to be sent)	
									rea copy of amily	orm is to be serie,	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas a	actually con	nected?	When?			
				<u> </u>		Yes		<u> </u>	Unknown		
If this production is commingled with that for IV. COMPLETION DATA	rom any other l	ease or poo	l, give α	ommingI	ing order nu	ımbe <u>r:</u>					
		Oil Well	l Gas	Well	New Well	Workover	r Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Ready to Pro	nd.		Total Depti	<u> </u>	<u> </u>	P. B. T. D.			
•	Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Uni/Ga	Top Oil/Gas Pay			Tubing Depth		
Peforations								Depth Casir	epth Casin; g		
HOLE SIZE					EMENTING	G RECORI DEPTH SET		<u> </u>	SACKS C	EMENT	
HOLE SILE	HOLE SIZE CASING & TUBING SIZE				DIA INSEI				ONCRO C	ENTERVI	
					<u> </u>						
								<u> </u>		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUES				4	· L - a - val te	and t	·11abla	C - Asia danth	t - f full 24	· •	
OIL WELL (Test must be after red) Date First New Oil Run To Tank	Date of Test	volume oj i	loaa ou c		Producing			for this depth p, gas lift, etc		hours)	
Length of Test	Tubing Pressure				Casing Pre	esure		Choke Size	· · ·		
									<u> </u>		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas - MCF	Gas - MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Cond	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pre	Casing Pressure (Shut - in)			Choke Size		
Thereby consider that the pulse and regulation	one of the Oil	Conservation	·n			0	II CONS	SFRVAT	ION DIVI	SION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION FEB 1 7 1994						
is true and complete to the best of my knowledge and belief.					Date Approved				EDIII	——————————————————————————————————————	
O.K. Ripley					Ву	By Orig. Signed by					
Signature					Paul Kautz Title Geologist						
J. K. Ripley Printed Name	T.A				I IIIE				<u></u>		
1/27/94		5)687-714	18								

Telephone No INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Date