CONSERVATION COMMISS. N RECEIVE SANTA FE, NEW MEXICO Taneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten tays after powers specified is completed. It should be signed and sworn to before a notary public for reports on beginning utiling opera-

Indicate nature of report by checking below. REPORT ON RESUlt OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF PLUGGING OF WELL REPORT ON RESULT OF PLUGGING OF WELL REPORT ON DEEPENING WELL REPORT ON PEPALISING OF THE WAITERING CONTROL OF THE WELL REPORT ON PEPALISING OF THE WAITERING CONTROL OF THE WELL REPORT ON RESULTS OF THE WAITERING CASHING THE WELL REPORT ON REPAIRING CASHING WELL REPORT ON PEPALISING OF THE WAITERING CASHING WELL REPORT ON PEPALISING CHARMS OF THE AUTHOR WELL REPORT ON DEEPENING REPORT ON DEEPENING REPORT ON DEEPE	ions, even though the work vigned and sworn to before a	notary public. See add	116101161		Reports on minor of Rules and Regulation		
DEPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL EFORT ON RESULT OF TEST OF CASING SHUT-OFF EFORT ON RESULT OF PLUGGING OF WELL Pabruary 13, 1951 Hobbs, New Mexico Date February 13, 1951 Hobbs, New Mexico Befort on Result of Plugging of Well February 13, 1951 Hobbs, New Mexico Date February 13, 1951 Hobbs, New Mexico Date February 13, 1951 Hobbs, New Mexico Only Only Organization M. A. Barnay Well No. S. In Company or Operator Notice of intention to do the work were as follows: Acidized 2-11-51 Notice of intention to do the work was not) submitted on Form C-102 on		Indicate natur	re or repu			 -	
ALTERING CASING CHEMICAL TREATMENT OF WELL EPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF PLUGGING OF WELL February 13, 1951 Hobbs, New Mexico Date February 13, 1951 Hobbs, New Mexico	REPORT ON BEGINNING I	RILLING		REPORT OF	N REPAIRING WEL	ıL	
February 13, 1951 Hobbs, New Mexico SHUT-OFF Date February 13, 1951 Hobbs, New Mexico Determinant of the work done and the results obtained under the heading noted above at the Gulf 011 Corporation W. A. Ramacy Well No. In Company or Operator No. So. of Sec. 35. T. 215. R. 36E. N. M. M. F. Arrowhead Field Lea Co. Arrowhead Field Accidized 2-11-51. Notice of intention to do the work were as follows: Acidized 2-11-51. Notice of intention to do the work was not submitted on Form C-102 on. 19. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Loaded hole with 85 barrels of 211. Spotted 10' Aquarel and blanket on bottom, raised tubing to 3840'. Acidized thru tubing with 1000 gallous Liga NE acid by Cisemetal Frocess. Average injection rate 66 gallons per minute. Silve 16 minutes. Duration time 28 minutes. Well did not kiek off. Swaubed all load oil. Flowed 24 bhls. 36 gravity oil and 10 bbls of water in 11 hours. Witnessed by C. C. Brown Gulf Vil Corporation Field Foressan Tub Name Company The Name Company Position Area Cool. Representing Pull Corporation Position Area Cool. Representing Pull Corporation Address Box 1567, Hobbs, New Marico	DEPORT ON RESULT OF SHOOTING OR		XX			HERWISE	
February 13, 1951 Hobbs, New Mexico. Sentemen: Following is a report on the work done and the results obtained under the heading noted above at the Gulf Oil Corporation W. A. Bannay Well No. 2 In Lease Mr. S.D. of Sec. 35 T. 21S R. 36E N. M. M. Farrowhead Field Lease Arrowhead Field Lease Co. The dates of this work were as follows: Acidized 2-11-11 Notice of intention to do the work (was not) submitted on Form C-102 on. 19. Notice of intention to do the work was (was not) obtained (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Loaded hole with 85 barrels of oil. Spotted 10' Aquarel mud blanket on bottom, raised tubing to 3240'. Acidized thru tubing with 1000 gallons 15% NE acid by Chemcial Frocess. Average injection rate 66 gallons per minute. Bled off 16 bbls. of oil. Displaced acid with 16 bbls. of oil. Injection time 28 minutes. Well did not kick off. Swaubed all lead oil. Flowed 24 bbls. 36 gravity oil and 10 bbls of water in 11 hours. Witnessed by C. C. Brown Gulf till Corporation Field foresant rate and correct. Name Company or Operator Name Subscribed and sworn before me this 13th Interest and correct. Name Company or Operator Position Area and Supt. Representing Rulf 331 Corp. Representing Rulf 331 Corp. Representing Rulf 331 Corp. Representing Rulf 331 Corp. Company or Operator Name Representing Rulf 331 Corp. Address Eox 1567, Hobbs, New Maxico	REPORT ON RESULT OF T	EST OF CASING		REPORT O	N DEEPENING WE	LL	
DIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Jentlemen: Following is a report on the work done and the results obtained under the heading noted above at the following is a report on the work done and the results obtained under the heading noted above at the following is a report on the work done and the results obtained under the heading noted above at the following is a report on the work of the dates of this work were as follows: Arrowhead Field Lea Co The dates of this work were as follows: Arrowhead Field Actidized 2-11-51 Notice of intention to do the work of the work of the proposed plan was not) submitted on Form C-102 on 19. But date proposed plan was (was not) obtained. (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Loaded hole with 85 barrels of 211. Spotted 10' Aquagel mud blanket on bottom, raised tubing to 3840'. Actidized thru tubing with 1000 gallons of the work of t	REPORT ON RESULT OF I	PLUGGING OF WELL					
OLL CONSERVATION COMMISSION, BANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and the results obtained under the heading noted above at the Gulf Oil Corporation W. A. Bansay Well No. S. It Lease No. 32				February 13	, 1951 Hobb	s, New Mex	ico
Gulf Oil Corporation Company or Operator NW SE Of Sec. 35 T 21S R 36E N. M. F Arrowhead Field Lea Co The dates of this work were as follows: Acidized 2-11-51 Notice of intention to do the work SE (was not) submitted on Form C-102 on. Notice of intention to do the work SE (was not) obtained (Cross out incorrect words.) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Loaded hole with 85 barrels of oil. Spotted 10' Aquagel mud blanket on bottom, raised tubing to 3840'. Acidized thru tubing with 1000 gallons 15% NR acid by Chemcial Process. Average injection rate 66 gallons per minute. Bled off 16 bbls. of oil. Displaced acid with 16 bbls. of oil. Injection time 16 minutes. Duration time 28 minutes. Well did not kick off. Swabbed all lead oil. Flowed 24 bbls. 36 gravity oil and 10 bbls of water in 11 hours. Witnessed by C. C. Brown Name Gulf til Corporation Field Foreman Company Title I hereby swear or affirm that the information given is true and correct. Name Name Position Area arod. Supt. Representing Full 31 Corp. Company or operator My commission expires 7-20-54 Address Box 1567, Hobbs, New Marico	SANTA FE, NEW MEXICO.						
Arrowhead Field Le2 Co Arrowhead Field Le2 Co The dates of this work were as follows: Notice of intention to do the work were as follows: Notice of intention to do the work were as follows: Notice of intention to do the work were as follows: Notice of intention to do the work were as follows: Notice of intention to do the work were as follows: Notice of intention to do the work were as follows: Notice of intention to do the work were as follows: Notice of intention to do the work were as follows: Notice of intention to do the work were as follows: Notary Public Notary Public Notary Public Representing Name Name Name Notary Public Representing Address Box 1567, Hobbs, New Maxico Name Name Address Box 1567, Hobbs, New Maxico	Gulf Oil Corpo	ration	W. A	Ramsay	Well No	8	in the
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Subscribed and sworn before me this is true and correct. Name Name Notary Public Representing Full Corp. Company or Operator My commission expires 7-20-54 Address Box 1567, Hobbs, New Marico	Witnessed by C. C.	Brown Name	Gulf	∪il Corpor	ation Field	Foreman Title	***************************************
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