

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Center
NW SE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator
W.A. Ramsay (State) Well No. **8** in **NW SE** of Sec. **35**, T. **21S**
Lease
R. **36E** N. M. P. M., **Eunice** Field, **Lea** County.
Well is **660** feet south of the North line and **1980** feet west of the East line of **SE/4**
If State land the oil and gas lease is No. **B-1732** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **1-7-41** 19____ Drilling was completed **1-31-41** 19____
Name of drilling contractor **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **DF 3579** feet.
The information given is to be kept confidential until **?** 19____

OIL SANDS OR ZONES

No. 1, from **3790'** to **3870'** No. 4, from _____ to _____
Main Pay 3835' No. 5, from _____ to _____
No. 2, from _____ to _____ No. 6, from _____ to _____
No. 3, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8"	25.7#	3-Gauge	Armco	291'					
5-1/2"	14	8RT	Smls.	3758'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8	291'	250	Halliburton	Used 200# Calcium chloride	
7-7/8"	5-1/2	3758'	390	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE USED				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3870'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **February 16,** 19**41**
The production of the first 24 hours was **404** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be **Corrected 36.4**
If gas well, cu. ft. per 24 hours **1,200,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **Casing pressure 36.4.**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **11th**
day of **February** 19**41**
W.A. Ramsay
Notary Public
My Commission expires **March 16, 1942**

Tulsa, Oklahoma **February 7, 1941**
Place Date
Name **A. D. Dandridge**
Position **General Superintendent**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Tulsa, Oklahoma. Box 661**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	260'		Surface sand & shells
	300		Red shale
	409		Sand shells
	725		Red bed & shells
	935		Red bed & blue shale
	1073		Shale & shells
	1322		Red bed & shells
	1400		Red bed
	1610		Anhydrite & salt
	2660		Salt & anhydrite
	2870		Anhydrite
	3020		Lime & anhydrite
	3062		Anhydrite
	3106		Lime & anhydrite
	3420		Lime
	3452		Lime & anhydrite
	3504		Lime
	3523		Anhydrite & lime
	3870		Lime
			TOTAL DEPTH

FORMATION TOPS

Anhydrite	1410'
Salt Base	2630'
Yates	2830'
Knight	3490'
Penrose	3630'
Eunice Dolomite	3790'
Main Pay	3835'
Total depth	3870'