

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> <u>NY</u>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<u>B-1732</u>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>		8. Farm or Lease Name <u>W. A. Ramsay (NCT-A)</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>		9. Well No. <u>7</u>
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Eumont Gas</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3581' GL</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Abandoned Arrowhead and recompleted</u> <input type="checkbox"/>
	<u>in Eumont Gas</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3736' PB.

Pulled producing equipment. Ran CI BP and set at 3753'. Dumped 2 sacks of cement on top of BP, abandoning Arrowhead open hole interval 3785' to 3870'. Calculated BP at 3736'. Tested casing and BP with 500#, OK. Perforated Eumont gas zone in 5-1/2" casing with 4, 1/2" JHPF at 2912-14', 3237-39', 3291-93', 3346-48', 3400-02', 3602-04' and 3676-78'. Frac treated new perforations with 14,000 gallons of gel brine and 21000# sand. Flushed with 35 barrels of frac fluid. ISIP 1000#, Located holes in 5-1/2" casing at 1328' and 740'. Squeezed with 450 sacks of cement. WOC 62 hours. Tested casing with 600#, OK. Cleaned out with 4-3/4" bit to 3736'. Swabbed and tested. Closed well in pending gas line connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Breazeale TITLE Area Engineer DATE August 22, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: