| 10. OF COPIES RECEIVED | | | | | | | |
|--|--------------------|--|--------------------------|---------------|------------------------------|--------------------------------|--|
| DISTRIBUTION | NEW | NEW MEXICO OIL CONSERVATION COMMISSION | | | Form C-101 Revised 1-1-65 | | |
| SANTA FE | | | | | | Type of Lease | |
| FILE U.S.G.S. | | • | | | STATE | | |
| LAND OFFICE | | | | .5 | . State Oil | 5 Gas Lease No. | |
| OPERATOR | | | | | B- | 1732 | |
| | | | | | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | 7. Unit Agreement Name | | |
| 1a. Type of Work | | | | | . Unit Agree | ement Name | |
| b. Type of Well DEEPEN PLUG BACK X | | | | | 8. Farm or Lease Name | | |
| OIL GAS SINGLE , MU-TIPLE | | | | | W. A. Ramsay (NCT-A) | | |
| 2. Name of Operator | | | | | 9. Well No. | | |
| Gulf Oil Corporat: | ion | | | | 7 | | |
| 3. Address of Operator | | | | | | 10. Field and Pool, or Wildcat | |
| P. O. Box 670, Hobbs, N.M. 88240 4. Location of Well Unit Letter N Locate 660 FEET FROM THE SOUTH LINE | | | | | Arrowhead | | |
| 4. Location of Well UNIT LETTER | N | ATEC 660 F | TEET FROM THE SOUTH | LINE | | | |
| | | | , | 8 | | | |
| AND 1980 FEET FROM THE | E West | E OF SEC. 35 | WP. 21S RGE. 36 | | 2. County | | |
| | | | | | Lea | | |
| | HHHHH | HHHHH | | HHHH | 77777 | | |
| | | | | | | | |
| | | | 19. Proposed Depth | 9A. Formation | | 20. Rotary or C.T. | |
| | | | | | | | |
| 21. Elevations (Show whether DF, R | T, etc.) 21A. Kind | & Status Plug. Bond | 21B. Drilling Contractor | | 22. Approx. | . Date Work will start | |
| 3581 GL | | | | | L | | |
| 23. | Р | ROPOSED CASING AND | CEMENT PROGRAM | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF | CEMENT | EST. TOP | |
| 12-1/4" | 9-5/8" | 25.7# | 305* | 250 | | Circulated | |
| 7-7/8" | 5-1/2" | 14# | 37851 | 200 | 0 | 18001 | |
| It is proposed to abandon the Arrowhead Oil zone and recomplete in Eumont Gas zone as follows: 3870* TD Pull equipment. Run GR-N log from 3775* to 2000*. Set CI BP at 3750*, dump 2 sx cmt on top of CI BP. Test with 1000#. Perforate Eumont Gas zone in the approximate interval 3000-3700* (zone to be determined after running GR-N log) with 4, ½ " JFPF. Acidize and frac treat new perforations; run producing equipment, place well on production. Simultaneous well dedication and non-standard locations for W. A. Ramsay (NCT-A) No. 7 and No. 20 have been approved after hearing - Case No. 4983. APPROVAL VALID FOR 90 DAYS UNIESS DRILLING COMMENCED, EXPIRES IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DAYA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE SOME AND PROPOSED NE | | | | | | | |
| APPROVED BY | Alprin | | | D | ATE | | |
| CONDITIONS OF APPROVAL, IF | ANY: | | , | | | | |