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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1732</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico</p> <p>4. Location of Well UNIT N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 21-S RANGE 36-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name W. A. Ramsay (NCT-A)</p> <p>9. Well No. 7</p> <p>10. Field and Pool, or Wildcat Arrowhead</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3581 OL</p>	<p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

Repaired casing and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3870' TD.

Tested 5-1/2" casing, found hole at 637'. Pumped 375 sacks of regular neat cement through hole at 637'. Ran 4-3/4" bit and drilled cement from 38' to 710'. Tested 5 1/2" casing with 600#, 30 minutes. OK. Pumped 1000 gallons of 15% NE acid down 2-7/8" tubing. Flushed with 12 barrels of water. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

L. A. TURNER

SIGNED

TITLE

Area Petroleum Engineer

DATE

May 5, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: