

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name W.A. Ramsey (NCT-A)
3. Address of Operator P.O. Box 670 Hobbs, NM		9. Well No. 6
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Arrowhead Crayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3555 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dumped 35 sacks class "C" cement on top of CIBP @ 2794'. Cut off 5½" wellhead Welded on lift nipple. Pulled 140,000#, casing parted 2" above slips. RU wireline unit and cut casing @ 475'. PU casing spear, latched onto 5½" casing, and pulled 170,000#. (NO movement, casing was cemented to surface.) TIH to 563'. Pumped 70 sacks class "C" 2% CACL2 to surface. Mix and pump 15 sacks class "C" 2% CACL2 to surface. Install dry hole marker. 10-28-1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P. H. Bailey Jr.</u>	TITLE <u>Division Drilling Manager</u>	DATE <u>10-31-1985</u>
APPROVED BY <u>K. Ladelle</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>APR 24 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

NOV 4 - 1985

U.S.C.  
RECORDS OFFICE