DISTRIBUTION  SANTA FE FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPECATOR  PROPATION OFFICE	REQUE	IL CONSERVATION COMMI NEST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 L GAS	
GULF OIL CORPO	PRATION			
Address	Hobbs, NM 88240			
Reason(s) for filing (Check prop	er box)	Other (Please explain)		
New Well Recompletion		ry Gas		
Change in Ownership		ondenacte		
If change of ownership give no and address of previous owner				
H. DESCRIPTION OF WELL	AND LEASE.   Well No.   Fool Name, including	ng Formation   Kind of Le	ease Lease No.	
W. A.Ramsay (NCT-	A) 6 Eumont	State, Fed	eral or Fee State B-1732	
Location Unit Letter H	1980   Feet From The North	Line and 660 Feet Fro	om The <u>Fast</u>	
Line of Section 35	Township 21-S Range	36-E , NMPM,	Lea County	
	PORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter	of OII 🔀 or Condensate 🗍		proved copy of this form is to be sent)	
Shell Pipeline Corporation  Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		P. O. Box 1910. Midland, TX 79701. Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corporation Unit Sec. Twp. Pige.			P. O. Box 1589, Tulsa, OK 74100	
If well produces oil or liquids, give location of tanks.	1 1 1	yes	unknown	
If this production is commingle V. COMPLETION DATA	ed with that from any other lease or po	ool, give commingling order number:		
Designate Type of Com	oletion = (X) Oil Well Gas We	li New Well Workeve: Deepen	Plug Back   Same Resty. Diff. Resty.	
Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, e 3550 GL	1-15-75 approx	-CI 3850' Tep Oti/Gas Pay	3726 Tubing Depth	
Perforations	Eumont	2855'	2794 Depth Casing Shoe	
2855-3562 Eum			3850°	
HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES	TFOR ALLOWABLE (Test must i	be after recovery of total valume of load t	il and must be equal to or exceed top allow-	
OH, WELL.    Date First New Oil Run To Tank	able for thi	In depth or be for full 24 hours)  Presseing Method (Flow, pump, gas		
4-15-78	4-15-78		ppg   Cheke Size	
Length of Test 24 hrs	Tubing Preseure 90	Cosing Prossure	30/64"	
Actual Prod. During Test	O:1 - Bbla.	Water-Abla.	Gαe-MCF 86	
	L	34.9 gvty co	·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·	
GAS WELL Actual Prod. Test-MOF/D	Longth of Test	Bble. Condensate/MyCF	Gravity of Condensate	
Testing Method (pitot, bock pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Chac-In)	Chake Sixe	
, eating Method (pilot, oder proy	Total Collection			
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERV	VATION COMMISSION	
I hereby certify that the rules	and regulations of the Oil Conservation gives	ion AFPROVEO -	18	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Geologist	
2 2/	1	TITLE		
11. P. Sil	Res G.	If this is a request for all	In compliance with MULE 1104.  lowable for a newly diffled or deepenad  panied by a tabulation of the deviation  contains with NULE 111.	

Area Enginee

4-27-78

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

PELLEL ED

A. L.B. TIMB

OF COMPACTATION COMM.