

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Gas <input type="checkbox"/>
5. State Oil & Gas Lease

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Date
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. A. Ramsay (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 35 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Well Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3550' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

leak and attempted to complete in Eumont

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3716' PB, 3850' TD.

Set BP at 3726', abandoning Arrowhead open hole interval 3751' to 3850'. Located leak in 5-1/2" casing between 540' and 713'. Squeezed with a total of 418 sacks of cement. WOC over 24 hours. Cleaned out to 3726'. Tested casing with 200#, 30 minutes, OK. Dumped 10' cement plug on top of BP at 3726'. Calculated PB at 3716'. Perforated Eumont zone in 5-1/2" casing with 4, 1/2" JHPF at 2855-57', 2903-05', 2984-86', 3051-53', 3209-11', 3264-66', 3308-10', 3439-41' and 3560-62'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE acid and frac treated with 4500 gallons of gel water and 18,000 gallons of gel water containing 1 to 2# SPG. Flushed with 35 barrels of gel brine water. Swabbed and tested. Pulled treating equipment. Ran 2-3/8" tubing and packer. Set packer at 2794' with 10,000# tension. Swabbed and tested. No indication of commercial production. Closed well in, pending further study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Barbatz TITLE Area Engineer DATE January 15, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 15 1975

OIL CONSERVATION COMM.
HOBBS, H. M.