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Submit 5 Copies Appropriate District Office <u>ISTRICT 1</u> O Res 1920 House NR4 22140		State of New Energy, Minerals and Natura OIL CONSERVAT P.O. Box Santa Fe, New Mex				ces Deparim	ent		Form C Revised See Inst	
.0. Box 1980, Hobbe, NM 88240 <u>ISTRICT II</u> .0. Drawer DD, Astesia, NM 88210						ox 2088			at Bottom of Page	
ISTRICT III DOD Rio Brazos Rd., Aztec, NM 87410			-							
						AUTHORIZ TURAL (GA				
Operator							<u> Well A</u>	PI No.		
Chevron U.S.A. Inc.							30-	025-0492	20	
P.O. Box 1150, Midlan	nd, Texa	as 797	02							
Reason(s) for Filing (Check proper box)		Ourse is	T			er (Please expla		,		
Recompletion	Oil	Change in	Dry Gas		Dld Well	e Date: Name : N	•///// W. A. Ra	msey (N	CT-A)#5	
Change in Operator	Casinghe		Condensa		Filed to	show un	itizatio	n and cl	nange in	name
change of operator give name ad address of previous operator										
L DESCRIPTION OF WELL	AND LE									
L esse Name Arrowhead Grayburg Un	it	Well No. 134			Graybur	g		f Lesse F <u>ederal or F</u> re		258 No.
ocation									• • • • • • • •	
Unit LetterI	_:_1980)	Feet From	The	outh Lo	and _66(Fe	t From The _	East	Lin
Section 35 Towash	p 21S	<u></u>	Range	36E	. N	APM, Le	<u>a</u>			County
II. DESIGNATION OF TRAN	SPORTE	B OF OI	I. AND	NATII	RAL GAS					
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wh				nt)
Shell Pipeline			or Dry Ga			ox 1910, e eddress to wh				er)
Name of Authorized Transporter of Casia Warren Petroleum Co.	gnesa Uss	**]	or bry G			lox 1589,				
l' well produces oil or liquids, ive locatios of tanks.	Unit		Twp.	-	is gas actual		When			
this production is commingled with that		<u>35</u>	21S	<u>36E</u>	Ye: ag order num			UNK		
V. COMPLETION DATA						·	·			big buch
Designate Type of Completion	- 00	Oil Well	Gai	: Well	New Well	Workove:	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Date Compl. Ready to Prod. Name of Producing Formation				Total Depth Top Oil/Gas Pay		P.B.T.D. Tubing Depth Depth Casing Shoe		
Elevations (DF, RKB, RT, GR, etc.)	Name of 1									
CIEVALIONS (DF, KAB, KI, OK, CL.)										
								Cebra case	a cross	
Perforations										
Perforations					CEMENTI	NG RECIDR	D			FAIT
HOLE SIZE		TUBING, SING & TU			CEMENTI	NG RECOR DEPTH SET	D	s	BACKS CEM	ENT
					CEMENTI	NG RECOR DEPTH SET	D		BACKS CEM	ENT
					CEMENTI	NG RECOR DEPTH SET	D		BACKS CEM	ENT
HOLE SIZE	CA ST FOR		IBING SIZ	26						
HOLE SIZE /. TEST DATA AND REQUE)IL WELL (Test must be after	CA ST FOR		IBING SIZ	26		DEPTH SET	owable for this	depth or be		
HOLE SIZE /. TEST DATA AND REQUE)IL WELL (Test must be after	CA ST FOR	SING & TU ALLOW	IBING SIZ	26			owable for this	depth or be		
HOLE SIZE /. TEST DATA AND REQUE DIL WELL (Test must be after Date Firm New Oil Run To Tank	ST FOR A	SING & TU ALLOW/ old volume	IBING SIZ	26		DEPTH SET	owable for this	depth or be	for full 24 hou	
HOLE SIZE 7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR A recovery of t Date of To Tubing Pr	SING & TU ALLOW otal volume est essure	IBING SIZ	26	be equal to or Producing M Casing Press	DEPTH SET	owable for this	e depth or be	for full 24 hou	
HOLE SIZE /. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CA ST FOR A recovery of t Date of To	SING & TU ALLOW otal volume est essure	IBING SIZ	26	be equal to or Producing M	DEPTH SET	owable for this	depth or be , tc.) Choke Size	for full 24 hou	
HOLE SIZE /. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR A recovery of t Date of To Tubing Pr	SING & TU ALLOW otal volume est essure	IBING SIZ	26	be equal to or Producing M Casing Press Water - Bbis	DEPTH SET	owable for this	depth or be , ic.) Choke Size Gas- MCF	for full 24 hou	
HOLE SIZE /. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR A recovery of t Date of To Tubing Pr	SING & TU ALLOW/ oral volume est essure	IBING SIZ	26	be equal to or Producing M Casing Press	DEPTH SET	owable for this	depth or be , tc.) Choke Size	for full 24 hou	
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V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been compiled with and is true and complete to the best of my M. M. M.M.M. Signature D. M. Bohon	CA ST FOR A recovery of t Date of To Date of	SING & TU ALLOWA otal volume est essure Test Test F COMF o Oil Conser ormation giv and belief.	ABLE of load oil ison of load oil ison o	and muse	be equal to or Producing M Casing Press Water - Bbls Bbls. Conder Casing Press	DEPTH SET	owable for thi omp. gas lift. o NSERV. NSERV. od Orig. Sign Paul Ke	depth or be tc.) Choke Size Gas-MCF Choke Size ATION	for full 24 hou Condensate	rs.)
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i) Request for allowable for newly different elements and recompleted wells.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter or other such changes.