

Santa Fe, New Mexico

Center	
NE SE	

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

WELL RECORD

RECEIVED
MAR 10 1964
HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE**

Gulf Oil Corporation

Tulsa. Oklahoma

W.A. Ramsay (State) Company or Operator
Well No. 5 in NE SE of Sec. 35, T. 21S
Lease
R. 36E, N. M. P. M., Eunice Field, Lea County.
Well is 660 feet south of the North line and 660 feet west of the East line of SE/4
If State land the oil and gas lease is No. B-1732 Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma
Drilling commenced 3-30-40 19_____. Drilling was completed 4-20-40 19_____.
Name of drilling contractor Parker Drilling Co., Address Tulsa, Oklahoma
Elevation above sea level at top of casing 3568' feet.
The information given is to be kept confidential until ? 19_____

OIL SANDS OR ZONES

No. 1, from		No. 2, from		No. 3, from		No. 4, from		No. 5, from		No. 6, from	
3730'		3775'		3860'							
to		to		to		to		to		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary hole** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8	284'	250	Halliburton	Used 200# of	calcium chloride
6-3/4"	5-1/2	3765'	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material_____Length_____Depth Set_____

Adapters—Material_____Size_____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHRILL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		NONE USED				

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3860' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing May 1, 19 40
The production of the first 24 hours was 1182 barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be 36.2
If gas well, cu. ft. per 24 hours 1,217,280 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. Casing Pressure 600#.

EMPLOYEES

_____, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16

day of May, 1940

Steve Evans
Notary Public

My Commission expires Mar. 16, 1944

Tulsa, Oklahoma May 9, 1940

Name W. J. Sanderson

Position General Superintendent

Representing Gulf Oil Corporation
Company or Operator

Address Tulsa, Oklahoma. Box 661

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	260'		Surface shells & sand
	290		Red bed
	1245		Red bed & shells
	1334		Anhydrite & red bed
	1365		Anhydrite
	1385		Red rock
	1692		Salt & shells
	1768		Anhydrite shells & salt
	1800		Salt & shells
	1850		Gyp
	1864		Salt
	2570		Salt & shells
	2634		Anhydrite
	2787		Anhydrite & gyp
	2850		Anhydrite, gyp & broken lime
	2900		Anhydrite & lime
	2942		Anhydrite & gyp
	3210		Anhydrite & lime
	3368		Lime
	3402		Lime & gyp
	3459		Lime
	3475		Gyp & lime
	3860		Lime
			TOTAL DEPTH
			<u>GEOLOGICAL TOPS</u>
			Anhydrite 1260'
			Salt Base 2575'
			Yates 2755'
			Knight 3430'
			Penrose 3550'
			Eunice Dolomite 3730'
			Pay 3775'
			Total Depth 3860'