State of New Mexico

Submit 5 Copies Appropriate District Office **DISTRICT I** P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator												
Chevron U.S.A., Inc.									Well API No. 30 - 025-04921			
Address P. O. Box 1150, Midland, TX 79702												
Reason (s) for Filling (check proper box) Other (Please explain)												
New Well Change in Transporter of: Recompletion Oil X Dry Gas												
Recompletion Oil X Dry Ga Change in Operator Casinghead Gas Conden												
If chance of operator give name and address of previous operator												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name Well No. Pool Name, I						mation		Kind of Lease No.				
Arrowhead Grayburg Unit 140 Arrow					head Gra	ayburg		State	, Federal or Fee			
Location												
Unit Letter P	:	0660	Feet Fr	From The South Line a			ne and	660	Feet From The	East Line		
Section 35 Township	21S	21S Rang 36E , NMPM,						Lea		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Activities Programme (P) or Condensate Effective 4-1-94 EOTT Oil Pipeline Co., Texas-New Mexico Pipeline						Address (Give address to which approved copy of this form is to be sent)						
OTT Oil Pipeline Co., Texas-New Mexico Pipeline ame of Authorized Transporter of Casinghead Gas or Dy Gas					P.O. Box 4666, I			Houston, TX 77210-4666, Suite 2604 which approved copy of this form is to be sent)				
						ess (Gi	ve adaress to	which approv	ed copy of this fo	rm is to be sent)		
If well produces oil or liquids, give location of tanks.	-		Rge.	e. Is gas actually connected?			When ?					
Kati markati in a la l						Yes		Unknown				
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA												
	(**)	Oil Well	Gas	Well	New Well	Workove	r Deepen	Plugback	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded	Date Compl. 1	Ready to Pro	d.		Total Depth	1		P. B. T. D.	<u></u>			
					Top Oil/Gas Pay			Tubing Depth				
Peforations Depth Casin; g												
HOLE SIZE	EMENTING											
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT				
						······································						
V. TEST DATA AND REQUES					<u></u>							
OIL WELL (Test must be after red) Date First New Oil Run To Tank	be equal to	or exceed to	op allowable f	or this depth	or be for full 24 I	iours)						
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)												
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
ctual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas - MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back press.)	(pilot, back press.) Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size				
· · · · · · · · · · · · · · · · · · ·								·				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date	Approv	ed		FEB 17	1994		
g.K. Ripley					Ву			Orig. Signed by				
Signature J. K. Ripley T.A.					Title			Paul Kautz Geologist				
Printed Name Title												
1/27/94 Date)687-7148 lephone No.										
	10	PHOHO 110.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.