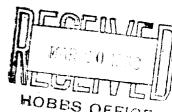
Center SE SE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico





Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data

Ø	A 640 ACR VELL COR	es RECTLY Corpor		ollowing it v	vith (?).SI	s of the Cor JBMIT IN T		OPLIC Lahoma	
	436	monany or One	rator				Addr	ess	21 6
	Lease							, Т	512
_R 36E	N	. м. Р. м.,	Eun:	Loo	Field, _	I	ie a	er e	County.
								SE S	<u>. </u>
If State land									
The Lessee is								ľulsa, Ok	
								2-28-39	
				_		_, Address_	Tulsa	Oklahom	<u> </u>
Elevation abo						7		19	
The informat	ion given	is to be kept	confidential					19	
No. 1, from_	3710	, ار	. 38 (DS OR ZO			to	
No. 2, from_	-	Pay	37601		No. 5,	from		to	
No. 3, from_								0	
			IM	PORTANT	WATER	SANDS			
Include data									
No. 4, from_					G RECOR		reet		
				UASIA					
SIZE P	VEIGHT ER FOOT	THREADS PER INCH	MAKE	AMOUNT	SHOE	FROM		PERFORATED OM TO	PURPOSE
0-3/4"	3-ge	uge	Spiral	2651					
			Weld						
<u>.</u>	2 C II	10	Slip J			Steel (inede C		
	16#	10	T		WTASP		31 6126 0		
		<u> </u>	:		<u> </u>	<u> </u>		:	MV
			MUDD	ING AND	CEMENTI	NG RECOR	Ð		<i>i</i>
SIZE OF SI	ZE OF ASING W		NO. SACKS	7.1.10	HOD PEED	MI	D GRAVITY	AMOUNT	OF MUD USED
		MERE SET	OF CEMENI		HOD USED				
3-3/4 10 -7/8"	6 ° 6 °	265 ' 3760'	*425		<u>iburto</u>	1	a 300#	or carein	m chlorid
.17.5									
First ce	mente	d with 2	75 sack				h 150 s	acks.	
					ND ADAP				
		rial						th Set	
Adapters!	Material								
		REC	ORD OF S	HOOTING	OR CHE	MIÇAL TI	CEATMENT		
SIZE	SHELL U	SED EXI	PLOSIVE OR	QUAN	TITY	DATE	DEPTH SE OR TREAT	TED DEPTH	CLEANED OUT
				ONE					
							I .	<u>.</u>	
Results of	shooting o	or chemical t	treatment						
== =									
					COMPANY TO THE	a conserva-	garacous		
TR 3 '''		n industrial 4 . 4	RECORD O					narate sheet an	d attach hereto.
11 ariii-sten	i or other	special test:	s or deviatio				port on set	shoet an	nor out
Data	le more	sed from	01 .		ols USED 1860!f		om_	feet_to	fee
									fee
52219 10018	" u				ODUCTION				
Put to proc	lucing	March :	l,	,19	39				
The produc	tion of the	e first 24 hou	ırs was 1,	214	barrels	s of fluid of	which	% was o	il;
emulsion;		% water	; and	•	sediment.	Gravity,	Be		
						s gasoline	per 1,00 0 cu	ı. ft. of gas	
Rock press	ure, lbs. p	per sq. in							
					PLOYEES				
									, Drille
				Dr					, Drille
				, Di	iller				
			FORM			OTHER	SIDE		
		ffirm that th	e informatio	ATION RE	CORD ON	OTHER		ect record of t	he well and al
work done	on it so		e informatio	ATION RE	CCORD ON erewith is ilable reco	OTHER : a complet		March	he well and al

Position General Superintendent

Representing Gulf Oil Corporation
Company or Operator

Tulsa, Oklahoma

My Commission expires // () () - 10, 40

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
01	181° 235 710 1295 1386 1400 1410 1547 1758 1788 1932 2482 2598 2747 2810 3860		Calechi, surface sand Sand Red bed Red rock Anhydrite Salt Anhydrite Salt Anhydrite - salt Salt - anhydrite shells Anhydrite Salt - anhydrite shells Salt & shells Salt & shells Salt & shells Salt & shells Anhydrite - salt Salt Anhydrite - salt Salt Anhydrite - salt Salt Anhydrite Anhydrite, lime Lime TOTAL DEPTH
			FORMATION TOPS Anhydrite 1290

Anhydrite	12901
Salt Base	 25701
Yates	27501
Knight:	34201
Penrose	35401
Eunice Dolomite	3710
Pay	37601
Total depth	 38601

the second second second

en waste and